#### BEFORE THE ILLINOIS POLLUTION CONTROL BOARD

| )                   |
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| )                   |
| )<br>) PCB 10-73    |
| ) (UST Fund Appeal) |
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#### **NOTICE OF MOTION**

To: Bradley P. Halloran
Hearing Officer
Illinois Pollution Control Board
100 W. Randolph St., Suite 11-500
Chicago, IL 60601

John Therriault
Assistant Clerk
Illinois Pollution Control Board
100 W. Randolph Street, Suite 11-500
Chicago, IL 60601

Chicago, IL 60601-3218

James G. Richardson, Esq.

Assistant Counsel

Illinois Environmental Protection Agency
P.O. Box 19276

Springfield, IL 62794-9276

Gerald T. Karr
Senior Assistant Attorney General
Conffice of the Attorney General
Environmental Bureau North
69 West Washington Street, Suite 1800
Chicago, IL 60602

PLEASE TAKE NOTICE that on November 30, 2010 the undersigned filed with the Clerk of the Illinois Pollution Control Board, via the Clerk's Office On-Line (COOL) System, Metropolitan Pier and Exposition Authority's *Motion to Supplement the Record* in the above-entitled cause, a copy of which is attached hereto.

Respectfully submitted,

By:

One of the attorneys for Petitioner, Metropolitan Pier and Exposition Authority, an Illinois municipal corporation

Kenneth W. Funk, Esq. Karen Kavanagh Mack, Esq. Emily N. Masalski, Esq. Deutsch, Levy & Engel, Chartered 225 W. Washington Street, Suite 1700 Chicago, IL 60606 (312) 346-1460

#### BEFORE THE ILLINOIS POLLUTION CONTROL BOARD

| METROPOLITAN PIER AND EXPOSITION AUTHORITY, an Illinois municipal corporation, | )                                 |
|--|-----------------------------------|
| Petitioner,  | ) ) PCB 10-73 ) (UST Fund Appeal) |
| V.   |                                   |
| ILLINOIS ENVIRONMENTAL PROTECTION AGENCY, an Illinois state agency,            | )<br>)                            |
| Respondent.  | )                                 |

#### MOTION TO SUPPLEMENT THE RECORD

NOW COMES Petitioner, Metropolitan Pier and Exposition Authority ("MPEA"), by its attorneys, Deutsch, Levy & Engel, Chartered, pursuant to Sections 101.500 and 101.502 of the Illinois Pollution Control Board's (the "Board") Rules, moves the Board and/or the Hearing Officer to supplement the Administrative Record filed by the Illinois Environmental Protection Agency (the "Agency") on or about July 26, 2010, in this matter. In support thereof, MPEA states as follows:

- 1. On June 25, 2010, MPEA filed the underlying Petition for Review of Underground Storage Tank Fund Reimbursement Determination in response to the Agency's denial of the MPEA's reimbursement request from the underground storage tank fund for corrective action costs incurred by MPEA.
- 2. On June 23, 2010, the FOIA Sector, Bureau of Land ("BOL"), at the Illinois Environmental Protection Agency processed MPEA's Freedom of Information Act request dated June 16, 2010. A copy of the BOL Imaged Document Index dated June 22, 2010, is attached hereto as Exhibit A (the "BOL Index").

- 3. On July 26, 2010, the Agency filed a Motion for Leave to File a Reduced Number of Copies of Record, along with a copy of the Administrative Record.
- 4. MPEA did not object to the Agency's motion; however, upon information and belief, the Administrative Record is not complete and should be supplemented.
- 5. In particular, the Administrative Record submitted by the Agency does not contain certain critical correspondence from the Agency to MPEA. The Administrative Record also does not contain seven documents which are critical to accurately document the chronology of events in this matter and speak directly to the issue of whether the Agency's February 18, 2010 Final Reimbursement Determination with respect to the disallowed costs was proper. These specific documents are:
  - a.) A Stipulation for Entry of an Agreed Final Judgment Order and Agreed Order of Possession between MPEA and Brink's, Inc. (Exhibit B).
  - b.) A letter from Melvin H. Smith of the Office of the Illinois State Fire Marshal (the "OSFM") to Brink's, Inc. regarding eligibility and ineligibility for corrective action dated February 8, 1999 (Exhibit C). Upon information and belief, Exhibit C is included on the BOL Index as Document No. 51.
  - c.) A letter from Clifford L. Wheeler of the Agency to Tim McHugh of MPEA regarding the approval of the Corrective Action Plan dated January 23, 2008 (Exhibit D). Upon information and belief, Exhibit D is included on the BOL Index as Document No. 47.
  - d.) A letter from Clifford L. Wheeler of the Agency to Tim McHugh of MPEA regarding the conditions and terms of approval dated January 23, 2008 (Exhibit

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- E). Upon information and belief, Exhibit B is included on the BOL Index as Document No. 48.
- e.) A letter from Patricia Morris Bryan of URS Corporation to the OSFM regarding an Eligibility and Deductible Application for LUST sent on behalf of the MPEA dated November 19, 2008 (Exhibit F).
- f.) A letter from Patricia Morris Bryan of URS Corporation to the OSFM regarding an Eligibility and Deductible Application for LUST sent on behalf of MPEA dated February 3, 2009 (Exhibit G).
- g.) A letter from Patricia Morris Bryan of URS Corporation to Hernando A.

  Albarracin of the Agency regarding the OSFM approval of USTs No. 8 and 9, asking Mr.

  Albarracin to review that corresponding portion of the application dated November 18,

  2009 (Exhibit H).
- 6. MPEA is not aware of any reason why these documents were not included in the Agency's submission, as it is clear they are material documents relating to this matter. The Agency had or should have had copies of these documents, as on information and belief, they received copies of said documents during the course of the underlying remediation.

  Additionally, the documents were all attached as Exhibits to MPEA's Petition for Review of Underground Storage Tank Fund Reimbursement Determination and were not objected to by the Agency in its Motion for Summary Judgment.
- 7. Thus, MPEA moves the Board and/or the Hearing Officer to supplement the Administrative Record as it is incomplete and failure to do so would greatly prejudice MPEA. MPEA asks the Board to include the documents set forth in Paragraph 5 in the Administrative Record.

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- 8. It is appropriate an necessary in the interests of justice that the Board and/or the Hearing Officer grant MPEA's Motion to Supplement the Record and include the documents set forth in paragraph 4 above, copies of which are attached hereto as Exhibits A through G.
- 9. Counsel for Petitioner will confer with counsel for Respondent to determine whether there are any objections to the Motion to Supplement the Record.

Respectfully submitted,

By:

One of the attorneys for Petitioner

Metropolitan Pier and Exposition Authority,

an Illinois municipal corporation

Kenneth W. Funk Karen Kavanagh Mack Emily N. Masalski Deutsch, Levy & Engel, Chartered 225 W. Washington Street, Suite 1700 Chicago, IL 60606 (312) 346-1460

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#### **CERTIFICATE OF SERVICE**

I, Amy E. Becker, a non-attorney, certify that I served a copy of the attached Notice of Motion and Metropolitan Pier and Exposition Authority's *Motion to Supplement the Record* upon the above-named persons at the addresses there stated by causing true and correct copies thereof to be placed in a properly addressed envelopes with proper postage affixed and by depositing said envelopes in a U.S. Post Office Mail Box at 225 West Washington Street, Chicago, Illinois 60606, prior to 5:00 p.m. on November 30, 2010.

Amy E. Becker

# **BOL** Imaged Document Index

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# IN THE CIRCUIT COURT OF COOK COUNTY, ILLINOIS COUNTY DEPARTMENT - LAW DIVISION

| METROPOLITAN PIER & EXPOSITION<br>AUTHORITY, a municipal corporation, | )<br>) NO. 02 L 51299                |
|---|--------------------------------------|
| Plaintiff,  | ) CALENDAR                           |
| v.  | ) PARCEL: 118-6; 118-<br>) and 111-6 |
| BRINK'S, INC., and UNKNOWN OWNERS,                                    | ) FULL TAKING                        |
| Defendants.   | ) WEST EXPANSION                     |

# STIPULATION FOR ENTRY OF AN AGREED FINAL JUDGMENT ORDER AND AGREED ORDER OF POSSESSION BETWEEN METROPOLITAN PIER & EXPOSITION AUTHORITY AND BRINK'S, INCORPORATED, A DELAWARE CORPORATION

This matter coming before the Court this \_\_\_\_\_\_ day of \_\_\_\_\_\_\_, 2003, upon the agreement of Metropolitan Pier & Exposition Authority (hereinafter the "Authority") and Brink's, Incorporated, a Delaware corporation (hereinafter "Brink's"), by their attorneys, Langdon D. Neal and Thomas W. Goedert of the law firm of Neal, Murdock & Leroy, LLC, and Mark R. Davis of the law firm of O'Keefe, Lyons & Hynes, LLC and the Authority and Brink's do hereby stipulate and agree as follows:

WHEREAS, the Authority is a political subdivision, unit of local government, body politic and municipal corporation of the State of Illinois created and existing under the laws of the State of Illinois, particularly the Metropolitan Pier and Exposition Authority Act, being 70 ILCS 210/1 et. seq. (the "Act");

and

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EXHIBIT

WHEREAS, the Authority was created by law for certain purposes, including the purposes of promoting, operating and maintaining fairs, expositions, meetings and conventions in the County of Cook and to arrange, finance, operate, maintain and otherwise provide for industrial, commercial, cultural, educational, trade and scientific exhibits and events and to construct, equip and maintain grounds, buildings and facilities for such purposes; and

WHEREAS, in order to fulfill such purposes and in order to promote the general welfare of the people of the State of Illinois, the Authority is empowered by the Act to acquire certain land and has heretofore acquired land and constructed new fair, exposition, meeting and convention buildings and facilities, retrofitted certain existing buildings and facilities and financed certain infrastructure improvements all as generally described in the Act as the "Expansion Project"; and

WHEREAS, on July 18, 2001, the Authority authorized and passed MPEA Ordinance 01-1 in which the Authority determined that it is necessary, advantageous, desirable and in the best interest of the Authority to acquire all right, title and interest to and possession of certain property including the property currently owned by Brinks and legally described in Exhibit A attached hereto and incorporated herein by reference, which property was determined by the Authority to be necessary and required and needed for the Expansion Project; and

WHEREAS, Ordinance No. MPEA 01-1 further authorized the General Counsel of the Authority and empowered her to direct, negotiate and to make offers and enter into acquisition agreements on behalf of the Authority with the owner or owners of and other persons interested in the real estate described herein and personal property for the purchase thereof by the Authority and all actions and negotiations undertaken by the General Counsel for the Authority were ratified; and

WHEREAS, MPEA Ordinance 01-1 further provided that in the event the Authority was unable to agree with the owner or owners or other persons interested in the real and personal property as to the compensation to be paid therefore, then title to and possession of such real and personal property would be acquired by the Authority through condemnation, including the exercise of "Quick Take", and the General Counsel of the Authority was thereby authorized, empowered and directed to institute proceedings in a court of competent jurisdiction to acquire title to and possession of such real and personal property for the Authority in accordance with the eminent domain laws of the state and in the manner provided by Article VII of the Illinois Code of Civil Procedure; and

WHEREAS, this Court has the jurisdiction to enforce the covenants and the terms of this Stipulation concerning the acquisition, compensation for, and possession of the real estate legally described in Exhibit "A" attached hereto with common addresses of 200-236 E. 24th Place, 201-217 E. 24th Street and 2400 S. Prairie Avenue, Chicago (hereinafter the "Subject Property"); and

WHEREAS, the parties to this Stipulation have expressed their desire to enter into this Stipulation with regards to the acquisition, compensation for, and possession of the Subject Property.

NOW THEREFORE, in consideration of the foregoing and for good and sufficient cause the parties have stipulated and agreed,

#### Permitted Term of Possession

- 1. Brink's shall be permitted to occupy the Subject Property pursuant to the terms and conditions of this executed Stipulation through 11:59 p.m. on December 31, 2003 (the "Term of Possession"). Brink's shall remain in possession rent free during the Term of Possession.
  - 2. During the Term of Possession hereunder, Brink's shall be responsible for:
- A. Maintaining the property (including fixtures and equipment remaining with S:\Cliente\MPEA\West Expansion\Brinks\Stipulation and AFIO-905803.wpd

the property) in the same condition as of the time of execution of this Stipulation.

- B. Brink's shall be responsible to maintain the Subject Property in full compliance with Federal, state and local statutes, regulations, ordinances and building codes and shall be responsible for any costs, penalties or fines or any violations of such statutes, regulations, ordinances or building code violations, subject to the provisions of Paragraph 5 below.
  - C. Brink's shall continue to pay for utility service for the property.
- D. Brink's shall maintain general (public) liability insurance, in the minimum amount of \$10,000,000 and all-risk property damage insurance for the Property in the minimum amount of \$1,500,000. The Metropolitan Pier and Exposition Authority must be named as additional insured on the general liability policy and loss payee on the property damage policy. An original copy of the Certificate of Insurance and any renewals thereof, evidencing the referenced coverage, including the Metropolitan Pier and Exposition Authority as additional insured and loss payee must be tendered to the Metropolitan Pier and Exposition Authority upon entry of the agreed final order vesting title. The insurance provided by Brink's herewith shall be primary with respect to any liability or loss associated with the Subject Property during the Term of Possession.
- E. It shall be Brink's responsibility to maintain and secure the Subject Property until possession of the Subject Property is transferred to the Authority. Brink's, at its sole cost and expense shall properly dispose of any personal property, or Brink's at its option shall remove such personal property, and shall dispose of all chemicals and other hazardous materials on the Subject Property, subject to the provisions of Paragraph 5 below, prior to tendering possession to the Authority.

F. Brink's shall be responsible for delivery of possession of the property on the date specified herein in good and clean condition subject to the provisions of Paragraph 5 below, free and clear of all personal property and free and clear of any liens or encumbrances affecting title.

#### Final Just Compensation

3. The parties hereby agree and stipulate that on or before August 5, 2003, the parties shall enter an Agreed Order of Final Just Compensation and Possession of Real Estate in the amount of Ten Million and No/100 (\$10,000,000.00) Dollars ("Final Just Compensation") for the acquisition of the Subject Property. The Authority shall deposit with the Cook County Treasurer's office the Final Just Compensation within 30 days after entry of the agreed order. Upon deposit of the award of Final Just Compensation, an order vesting title in the Authority shall be entered. Upon deposit, Brink's may file a Petition to Withdraw the award of Final Just Compensation subject to the possession escrow amount and terms set forth in Paragraph 6 and Paragraph 7.

#### Final Just Compensation Allocation and Removal of Fixtures and Equipment

4. Brink's acknowledges that the Final Just Compensation includes the cost to acquire the Subject Property, including irremovable fixtures and equipment as well as relocation and reestablishment of the business, as well as entry of a Final Judgment Order in Metropolitan Pier & Exposition Authority vs. Brink's, Incorporated, Case No. 98 L 51018, pending in the Circuit Court of Cook County. Brink's at its option may remove any irremovable fixtures and equipment, regardless of their characterization as "irremovable," in addition to its movable fixtures, equipment and personal property by the date of possession turnover. Brink's further acknowledges that no specific amount(s) have been allocated for any component of the Final Just Compensation. Brink's agrees to make no further claims to the Authority for relocation assistance other than the Final Just S:\Clients\MPEA\West Expansion\Brinks\Stipulation and AFIO-9G5803.wpd

Compensation, provided that such agreement shall not prevent Brink's from applying to any governmental agency or entity other than the Authority for any available benefits or assistance, subject to Paragraph 5.

#### Environmental Condition Representation and Agreement

- 5. (A) The Authority, as of the date of this Stipulation:
  - (i) has been made aware of the presence of petroleum contamination in soil and groundwater and the presence of underground piping and multiple underground storage tanks ("USTs") at the Subject Property;
  - (ii) has been provided by Brink's with the environmental reports referenced on Exhibit B describing the USTs and related site conditions;
  - (iii) has retained the services of an environmental consultant, who in turn has (a) reviewed the environmental information referred to on Exhibit B provided by Brink's pertaining to the Subject Property, and (b) has confirmed to the Authority the existence of the site conditions referred to in 5(A)(i) above, and (c) has confirmed to the Authority the status of the existing contamination removal system approved by the Illinois Environmental Protection Agency ("IEPA");
  - (iv) acknowledges that the Final Just Compensation to be paid to Brink's reflects
    (a) the environmental conditions on the Subject Property, whether known or unknown, and (b) the Authority's obligations for implementing an IEPA approved remedy as set forth in this Paragraph 5 and applicable law.

- shall bear the cost of complying with all applicable environmental laws, including, without limitation to operating the existing IEPA approved action relating to the continuing removal of free petroleum product contamination from soil and groundwater. Brink's shall have the right to apply for reimbursement of such cost incurred during its possession (provided, such application(s) for reimbursement shall not prejudice the Authority's ability to seek reimbursement for its remedial activities after the date of possession) to any appropriate governmental agency or entity other than the Authority. Brink's has advised the Authority that it intends to seek reimbursement while it remains in possession and operates the existing IEPA approved action, and it is agreed this does not prejudice the Authority's ability to seek reimbursement for its own later remedial activities, provided that such remedial action by Brink's shall not include any soil vapor extraction (SVE) or similar system, or any further enhancement or supplement to the existing remediation process, unless it is required by the IEPA, without the prior written consent of the Authority.
- (C) After Brink's vacates the Subject Property, the Authority shall remediate, and shall assume all costs and obligations relating to the remediation of, any contamination on the Subject Property or adjacent property owned by the Authority, as required by the IEPA in order to obtain a "No Further Remediation Letter" appropriate for the Authority's use of the Subject Property; provided, however, that the Authority shall not assume or otherwise bear any cost, expense, liability or obligation, other than may be required by law, relating to (i) the remediation of any contamination extending beyond or adjacent to the Subject Property to property not owned by the Authority; (ii) closure of Brink's existing LUST incident(s) obligation to the extent it requires the assessment or remediation of contamination extending beyond or adjacent to the Subject Property to property not

owned by the Authority; or (iii) liability to any third (3<sup>rd</sup>) parties relating to damages to persons or property as the result or consequence of, or arising from the contamination resulting from Brink's operations at the Subject Property, unless such liability arises from the failure of the Authority to remediate the Subject Property in accordance with the terms of this paragraph.

- (D) The Authority agrees to assume legal responsibility to governmental authorities, and the Authority hereby releases Brink's from legal responsibility to governmental authorities, for all costs the Authority incurs as the result of the remediation of any contamination on the Subject Property or adjacent property owned by the Authority, after Brink's vacates the Subject Property, as described in Paragraph 5(C) herein.
- (E) Brink's or its designated environmental consultants shall have the right, upon reasonable notice to the Authority, to monitor the Authority's implementation of any IEPA approved remedy after Brink's vacates the Subject Property, including but not limited to the right of reasonable access to the Subject Property and observation of remediation work and technology, and the right to reasonable review of any contracts or contract provisions and the right to obtain in a timely manner any consultant reports and analytical data which relate directly to implementing the IEPA approved remedy. The Authority shall notify Brink's when it submits its plans for remediation to the IEPA.
- (F) Brink's agrees to assign to the Authority, if required by the IEPA, the right to apply for and receive all LUST Fund Reimbursements for costs incurred by the Authority after its possession of the Subject Property.

#### Possession Escrow

- 6. The parties hereby agree that the sum of Seven and One-Half Percent (7½%) of the Final Just Compensation award shall remain on deposit with the Cook County Treasurer as a Possession Escrow subject to the terms of this Stipulation to guarantee:
  - A. Timely delivery of possession; and
- B. That at the time possession is delivered the condition of the property is in accordance with the terms of this Stipulation.

#### Transfer of Possession

Possession shall be deemed to have been properly delivered when Brink's has completely vacated the Subject Property and delivered all of the Subject Property's keys to the Authority or the Authority's designated agent in accordance with the terms and conditions in Paragraph 3. If possession is properly delivered on a timely basis, the Authority shall release any interest it may have in the Possession Escrow within fourteen (14) business days after notice of the delivery of possession, and Brink's may then immediately withdraw such funds. If possession is not delivered to the Authority on or before 11:59 p.m. on December 31, 2003, Brink's shall be deemed to be in breach of the possession condition and liable to the Authority in the amount of \$2,500 per day for each day after December 31, 2003 through January 31, 2004 that Brink's fails to deliver possession of the Subject Property, which per diem amount shall increase for the period February 1, 2004 through February 29, 2004 to \$5,000 per day. If possession is still not tendered to the Authority by March 1, 2004, Brink's shall be liable to the Authority for an additional amount of \$500,000.00. The per diem amounts referenced herein shall be deducted from the Possession Escrow and shall be retained by the Authority as its only damages for breach of the possession

condition. After deduction of such per diem charges payable to the Authority, any remaining balance on deposit with the Cook County Treasurer shall be remitted to Brink's.

#### Right of Entry/Inspection

- 8. Purposes and Uses. Brink's hereby grants to the Authority and the Authority Designees, a Right of Entry to enter upon the property legally described herein and any portion or portions thereof for purposes associated with developing, improving and constructing the Project subject to execution of an acceptable Confidentiality Agreement. Such purposes include, but are not limited to,
  - a. inspection, preparing surveys, studies, plats, and reports with regard to the geological
     and environmental condition of the soil;
  - overseeing remediation of any adverse environmental conditions that may exist on the property; and
  - c. staging, developing, constructing and improving the Project and any other work necessary to complete the Project, without material interference to Brink's right to operate.

The Authority recognizes the secure and confidential nature of Brink's operations, and will not disclose plans, specifications or other material concerning the facility or its operations except pursuant to a Confidentiality Agreement, which shall be executed in the form that has been agreed to by the parties simultaneously with the execution of this Stipulation. Nothing contained in Paragraphs 8 (a-c) shall create a right for the Authority to disrupt Brink's right to operate its business during the Term of Possession provided by this Stipulation. The Authority or the Authority's designees will provide Brink's and its attorneys notice of its intention to enter the Subject Property

forty-eight (48) hours prior to such entry, and the Authority and its designees shall comply with all security procedures requested by Brink's.

#### Permits and Authorizations

9. The Authority agrees that it will secure all necessary permits and authorizations in order to undertake the above-referenced tests and construction activities; provided, however, that Brink's shall cooperate with the Authority and the Authority Designees in obtaining any and all approvals pertaining to the use of the property and execute any applications for permit or the like as may be required in order to develop and construct the Project.

#### Indemnification and Insurance By the Authority

- 10. (A) The Authority shall require the Authority Designees entering upon the property pursuant to this Right of Entry to protect, defend, indemnify and save harmless Brink's, and the Authority, their officers, officials, employees and agents, from all loss, costs or expenses because of injury to or death of any person or persons or damage to any property resulting from the granting of this Right of Entry or arising directly or indirectly from the performance of any work pursuant to this Right of Entry. The Authority shall require the Authority Designees entering upon the property pursuant to this Right of Entry to provide comprehensive general liability insurance in the amount of \$10,000,000.00, naming the Authority and Brink's as additional insured.
- (B) To the extent that insurance providing for the defense of and indemnity for third party claims arising from environmental conditions at the Subject Property can be provided to Brink's by naming it as an additional insured on a policy applicable to the Subject Property without additional cost to the Authority, then Brink's shall be so named as an additional insured.

#### Liens and Encumbrances

11. The Authority shall require the Authority Designees to keep the property free from any and all liens and encumbrances arising out of any tests conducted, work performed, materials furnished or obligations incurred in connection with the development, construction and improvement of the Project.

#### Real Estate Taxes

12. Brink's agrees that it shall be responsible for all real estate taxes due and owing on the Subject Property prior to the date of filing of the complaint to condemn and for the period Brink's remains in possession pursuant to this Stipulation if a tax exemption is not approved by the appropriate governmental authority for its extended possession period. However, the Authority will timely apply for a property tax exemption for the Subject Property and provide Brink's counsel with a copy of such request upon filing. Should the application for exemption for the Subject Property be denied, Brink's shall be responsible for any taxes assessed until possession is tendered. Provided, however, that Brink's shall have the right to pursue review of any adverse decision on the Authority's exemption application should the Authority elect not to do so, to the extent the application relates to the period for which the Subject Property would be taxable to Brink's, and Brink's shall also have the right at its sole option to challenge by any appropriate legal proceedings the legality, basis or amount of any taxes which might be imposed on the Subject Property at any time during that period.

#### Inspection of the Subject Property By the Authority

5;\Clients\MPEA\West Expansion\Brinks\Stipulation and AFJO-905803.wpd

13. The Authority shall inspect the Subject Property and the adjacent areas prior to the start of any construction-related activities to ensure that the construction of the Project will in no way

damage Brink's surrounding structures and/or utility lines or any other surface or sub-surface lines or cables. Brink's shall have the right to oversee or accompany the Authority or Authority Designees while they have access to the Subject Property for the purposes authorized by this Right of Entry.

#### Indemnification

14. Brink's hereby agrees to defend, indemnify and hold the Authority harmless from any and all claims, demands, actions, causes of action, damages, expenses, losses, attorneys' fees and other liabilities arising in any way from or out of Brink's possession of the property after execution of this Stipulation subject to the balance of the provisions in this Stipulation.

#### No Landlord Tenant Relationship

- 15. This Stipulation is intended solely to permit a period of extended occupancy to Brink's after execution of the Stipulation and entry of an order vesting title and should not be construed to create a landlord/tenant relationship. If Brink's fails for any reason whatsoever to vacate the Subject Property on or before 11:59 p.m. on December 31, 2003, the Authority shall, in addition to all other remedies, have the right to dispossess Brink's or to commence any legal action or proceeding to evict and remove Brink's from the Subject Property, including the right to seek a writ of assistance to place the Authority in possession of the property.
- Act or any other statute and hereby waives any defenses thereunder to a judgment for possession and consents to an immediate judgment for possession to be entered by this Court, provided that Brink's shall be given notice of any action pursuant to the Forcible Entry and Detainer Act or any other statute in the form provided in Paragraph 17. Brink's further agrees to reimburse the Authority for all reasonable attorneys' fees and expenses incurred in the enforcement of possession rights under

this Stipulation.

#### Notices

17. All notices hereunder shall be served via facsimile and regular mail upon the parties listed herein: Renee Benjamin, General Counsel, Metropolitan Pier and Exposition Authority, 301 E. Cermak Road, Chicago, IL 60616; Langdon D. Neal and Thomas W. Goedert, Neal, Murdock & Leroy, LLC, 203 North LaSalle Street, Suite 2300, Chicago, IL 60601; Mark R. Davis, O'Keefe, Lyons & Hynes, LLC, 30 N. LaSalle Street, Suite 4100, Chicago, IL 60602; and Lori A. Hitz, Senior Counsel, U.S. Operations, Brink's Incorporated, 555 Dividend Drive, Suite 100, Coppell, TX 75019.

#### Enforcement

- 18. Brink's expressly acknowledges and agrees that the terms of this Stipulation may be enforced by this Court.
- 19. In the event of any unresolved disputes between the parties regarding the terms of this Stipulation, this Court shall have continued jurisdiction to enforce the terms and provisions of this Stipulation.

#### Confidentiality

- 20. Brink's acknowledges and agrees that it, its officers, directors, employees, or agents shall not disclose the amount of Final Just Compensation and the Term of Possession set forth in this Stipulation and in an Agreed Final Judgment Order and Order of Possession unless otherwise required by law or a court of competent jurisdiction. Brink's further agrees to jointly request with the Authority that this Stipulation be sealed by the Court.
- 21. The parties shall request that the terms of this Stipulation shall remain sealed by the Court until December 31, 2003 or until possession of the Subject Property is delivered to the S:\Clients\MPEA\West Expansion\Brinks\Stipulation and AFJO-9G5803,wpd

Authority at which time the confidentiality requirement set forth in Paragraph 20 will expire.

Stipulated to by:

METROPOLITAN PIER & EXPOSITION AUTHORITY

Stipulated to by:

BRINK'S, INCORPORATED

Thomas W. Goedert, Esq. Neal, Murdock & Leroy, LLC 203 N. LaSalle Street, Suite 2300

Chicago, IL 60601

Mark R. Davis, Esq.

O'Keefe, Lyons & Hynes, LLC 30 N. LaSalle Street, Suite 4100

Chicago, IL 60602

# EXHIBIT A PARCEL Nº 111-6; 118-1 & 118-6 Brink's, Incorporated

#### PROPERTY ADDRESS(S):

200-236 E. 24th Place 201-217 E. 24th Street 2400 S. Prairie Ave.

#### PERMANENT INDEX NUMBER(\$):

17-27-111-011

17-27-111-022

17-27-118-001

17-27-118-002

17-27-118-003

17-27-118-004

17-27-118-005

17-27-118-016

17-27-118-017

#### LEGAL DESCRIPTION:

#### PARCEL 1:

LOTS 1, 2, 3, 4, 5 AND 6 IN ASSESSORS DIVISION OF BLOCK 36 IN CANAL TRUSTEES SUBDIVISION OF THE WEST ½ OF SECTION 27, TOWNSHIP 39 NORTH, RANGE 14 EAST OF THE THIRD PRINCIPAL MERIDIAN, IN COOK COUNTY, ILLINOIS.

#### PARCEL 2:

LOTS 1 THROUGH 5 INCLUSIVE IN ASSESSOR'S SECOND DIVISION OF THE WEST 1/4 AND THE SOUTHEAST 1/4 OF BLOCK 43 IN CANAL TRUSTEES SUBDIVISION OF THE WEST 1/4 OF SECTION 27, TOWNSHIP 39 NORTH, RANGE 14 EAST OF THE THIRD PRINCIPAL MERIDIAN, IN COOK COUNTY, ILLINOIS.

#### PARCEL 3:

LOTS 1 AND 2 IN BLOCK 43 IN RESUBDIVISION OF LOTS 1 AND 2 IN BUSBY'S SUBDIVISION OF THE NORTH 100 FEET OF THE EAST ½ OF BLOCK 43 IN CANAL TRUSTEE'S SUBDIVISION OF THE WEST ½ OF SECTION 27, TOWNSHIP 39 NORTH, RANGE 14 EAST OF THE THIRD PRINCIPAL MERIDIAN, IN COOK COUNTY, ILLINOIS.

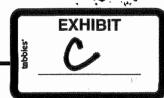
#### **EXHIBIT B**

# Environmental Related Materials Provided to MPEA by Brink's, Incorporated (July 26, 2002)

- Site Classification Work Plan and Budget (Secor International, Inc., April 7, 1999)
- IEPA LUST Program 45-Day Report (1998)
- Notification to IEPA (December 14, 1998)
- Status Report to IEPA (November 23, 1999)
- IEPA Free Product Recovery Progress Report (April 2, 2002)



# Office of the Illinois State Fire Marshal



General Office 217-785-0980

FAX 217-792-1002

O inteleres ARBOM INVESTIGATION 217-782-811-8

SOLER and PRESSURE VESSEL SAFETY 217-782-2898 FIRE PREVENTION

217-786-4714 MANAGEMENT SERVICES

217-762-6889 開門後長

217-765-5626 HUMAN RESOURCES 217-765-1026

PERSONNEL STANDARDS and EDUCATION 217-783-4542 PETROLEUM and

CHEMICAL SAFETY 217-785-5878 PUBLIC INFORMATION

217-765-1021 WIER STIE reven atlate. Lucarbosetra CERTIFIED MAIL - RECEIPT REQUESTED # Z 082 408 404

February 8, 1999

Brink Inc 234 E 24Th St Chicago, IL 60616

In Re:

Facility No. 2-015933 IEMA Incident No. 98-0841 Brinks Incorporated 234 E 24Th St Chicago, Cook Co., IL

Dear Applicant:

The Reimbursement Eligibility and Deductibility Application, received on December 21, 1998, for the above referenced occurrence has been reviewed. The following determinations have been made based upon this review.

It has been determined that you are eligible to seek corrective action costs in excess of \$10,000. The costs must be in response to the occurrence referenced above and associated with the following tanks:

Eligible Tanks

Tank 8 10,000 gallon Diesel Tank 9 10,000 gaillon Gasoline

You must contact the Illinois Environmental Protection Agency to receive a packet of Agency billing forms for submitting your request for payment.

It has been determined that you are ineligible to seek payment of costs of corrective action or indemnification associated with the following tanks:

Tank 1 5,000 gailon Heating Oil

Tank 2 5,000 gallon Heating Oil

Tank 3 5,000 gallon Heating Oil Tank 4 5,000 gallon Heating Oil

Tank 5 5,000 gallon Gasoline

Tank 6 1,200 gallon Diesel Tank 7 5,000 gallon Gasoline RELEASABLE

AUG 1 7 2009

REVIEWER CT

An owner or operator is eligible to access the Underground Storage Tank Fund if the eligibility requirements are satisfied: RECEIVED

Neither the owner nor the operator is the United States Government;

FEB 1 9 1999 I.E.P.A. / B.O.L.

1035 Stevenson Drive • Springfield, Illinois 62703-4259 Printed on Recycled Paper

- The tank does not contain fuel which is exempt from the Motor Fuel Tax Law;
- 3. The costs were incurred as a result of a confirmed release of any of the following substances:

"Foel", as defined in Section 1.19 of the Motor Fuel Tax Law

Aviation fuel

Heating oil

Kerosene

Used oil, which has been refined from crude oil used in a motor vehicle, as defined in Section 1.3 of the Motor Fuel Tax Law.

- The owner or operator registered the tank and paid all fees in accordance with the statutory and regulatory requirements of the Gasoline Storage Act.
- 5. The owner or operator notified the Illinois Emergency Management Agency of a confirmed release, the costs were incurred after the notification and the costs were a result of a release of a substance listed in this Section. Costs of corrective action or indemnification incurred before providing that notification shall not be eligible for payment.
- The costs have not already been paid to the owner or operator under a private insurance policy, other written agreement, or court order.
- The costs were associated with "corrective action".

You are ineligible for reimbursement from the fund for the following reason(s):

Tank 1 5,000 gallon Heating Oil - Not in operation at any time since U1/74 - (430 ILCS 5/57,9)

Tank 2 5,000 gallon Heating Oil - Not in operation at any time since 1/1/74 - (430 ILCS 5/57.9)

Tank 3 5,000 gallon Heating Oil - Not in operation at any time since 1/1/74 - (430 ILCS 5/57.9)

Tank 4 5,000 gallon Heating Oil - Not in operation at any time since 1/1/74 - (430 ILCS 5/57.9)

Tank 5 5,000 gallon Gasoline - Tank abandoned properly in place - (41 Iii, Adm. Code 170.400)

Tank 6 1,200 gallon Diesel - Tank abandoned properly in place - (41 fil. Adm. Cods 170,400)

Tank 7 5,000 gallon Gasoline - Tank abandoned property in place - (41 fil. Adm. Code 170.400)

This constitutes the final decision as it relates to your eligibility and deductibility. We reserve the right to change the deductible determination should additional information that would change the determination become available. An underground storage tank owner or operator may appeal the decision to the Illinois Pollution Control Board (Board), pursuant to Section 57.9 (c) (2). An owner or

operator who seeks to appeal the decision shall file a petition for a hearing before the Board within 35 days of the date of mailing of the final decision (35 Illinois Administrative Code 105.102(a) (2)).

For information regarding the filing of an appeal, please contact:

Melvin H Smith

Dorothy Gunn, Clerk Illinois Pollution Control Board State of Illinois Center 100 West Randolph, Suite 11-500 Chicago, Illinois 60601 (312)814-3620

If you have any questions regarding the eligibility or deductibility determinations, please contact our Office at (217)785-1020 or (217)785-5878 between 3:00 - 4:00 p.m.

Sincerely,

Melviu H. Smith Division Director

Division of Petroleum and Chemical Safety

MHS:

cc:

Facility File

IEPA



## Illinois Environmental Protection Agency

1021 NORTH CRAND AVENUE EAST, P.O. BOX 19276, SPRINGFIELD, ILLINOIS 62794-9276 — (217) 782-3397 JAMES R. THOMPSON CENTER, 100 WEST RANDOLPH, SUITE 11-300, CHICAGO, IL 60601 - (312) 814-6026

ROD R. BLAGOJEVICH, GOVERNOR

DOUGLAS P. SCOTT, DIRECTOR

CERTIFIED MAIL

7007 0220 0000 0151 3053



JAN 23 2008

217/782-6762

Metropolitan Pier and Exposition Authority Attn: Tim McHagh 301 East Cermak Chicago, Illinois 60616

Re:

LPC #0316335065 -- Cook County

Chicago/Brinks, Inc. 234 East 24th Street

Leaking UST Incident No. 980841 Leaking UST Technical File

Dear Mr. McHugh:

The Illinois Environmental Protection Agency (Illinois EPA) has reviewed the Amended High Priority Corrective Action Plan (plan) submitted for the above-referenced incident. This plan, dated December 6, 2007, was received by the Illinois EPA on December 7, 2007. Citations in this letter are from the Environmental Protection Act (Act) in effect prior to June 24, 2002, and 35 Illinois Administrative Code (35 Ill. Adm. Code).

Pursuant to Section 57.7(c) of the Act and 35 Ill. Adm. Code 732.405(c), the plan is approved. The activities proposed in the plan are appropriate to demonstrate compliance with Title XVI of the Act and 35 III, Adm. Code 732. Please note that all activities associated with the remediation of this release proposed in the plan must be executed in accordance with all applicable regulatory and statutory requirements, including compliance with the proper permits.

In addition, the budget for the High Priority Corrective Action Plan is modified pursuant to Section 57.7(c) of the Act and 35 Ill. Adm. Code 732.405(c). Based on the modifications listed in Section 2 of Attachment A, the amounts listed in Section 1 of Attachment A are approved. Please note that the costs must be incurred in accordance with the approved plan. Be aware that the amount of payment from the Fund may be limited by Sections 57.8(e), 57.8(g) and 57.8(d) of the Act, as well as 35 Ill. Adm. Code 732.604, 732.606(a), and 732.611.

All future correspondence must be submitted to:

Illinois Environmental Protection Agency Bureau of Land - #24 Leaking Underground Storage Tank Section 1021 North Grand Avenue East Post Office Box 19276 Springfield, IL 62794-9276

RELEASABLE

FEB 19 2008

REVIEWER WD

SPRINGFELD - 4500 S. Stath Street Rd., Springfield, N. 62706 - (217) 785-6892 COLLEGEVILLE - 2009 Mail Street, Collinsville, N. 62234 - (618) 346-5120 MAEJON - 2309 W. Main St., Suite 116, Marion, IL 62959 - (618) 993-7200

#### Page 2

Please submit all correspondence in duplicate and include the Re: block shown at the beginning of this letter.

An underground storage tank system owner or operator may appeal this decision to the Illinois Pollution Control Board. Appeal rights are attached.

If you have any questions or need further assistance, please contact Scott McGill at (217) 524-5137.

Sincerely,

Clifford L. Wheeler

Unit Manager

Leaking Underground Storage Tank Section

Division of Remediation Management

Clifford Z Wheeler

Bureau of Land . . . . .

Attachments: Appeal Rights

cc: URS Corporation

Division File

#### Attachment A

Re: LPC # 0316335065 - Cook County

Chicago/Brinks, Inc. 234 East 24th Street

Leaking UST Incident No. 980841 Leaking UST Technical File

#### **SECTION 1**

As a result of the Illinois EPA's modification(s) in Section 2 of this attachment, the following amounts are approved:

| \$10,865.00  | Investigation Costs             |
|--------------|---------------------------------|
| \$6,345.00   | Analysis Costs                  |
| \$113,497.00 | Personnel Costs                 |
| \$584.00     | Equipment Costs                 |
| \$263,319.00 | Field Purchases and Other Costs |

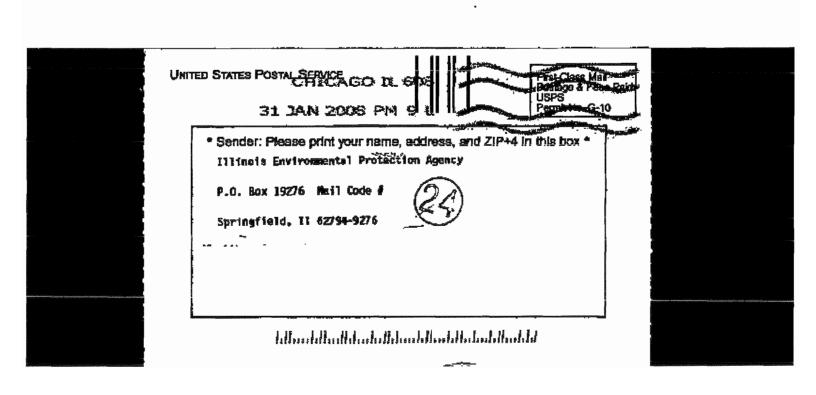
Handling charges will be determined at the time a billing package is reviewed by the Illinois EPA. The amount of allowable handling charges will be determined in accordance with Section 57.8(f) of the Environmental Protection Act (Act) and 35 Illinois Administrative Code (35 Ill. Adm. Code) 732.607.

#### **SECTION 2**

1. \$3,200.00 for costs for RCRA metals, which exceed the minimum requirements necessary to comply with the Act. Costs associated with corrective action activities and associated materials or services exceeding the minimum requirements necessary to comply with the Act are not eligible for payment from the Fund pursuant to Section 57.7(c)(4)(C) of the Act and 35 Ill. Adm. Code 732.606(o).



| SENDER COMPLETE THIS SECTION   | COMPLETE THIS SECTION ON DEEVENY )   |
|--|--|
| Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.  Print your name and address on the protein so that we can return the cardito your affect this card to the back of the management or on the front if space paints: | A. Signeture  X. 70 C. Dete of Delivery  B. Received by ( Printed Name)  C. Dete of Delivery  TREE  TR |
| Metropolitan Pier and Exposition Authority Attn; Tim McHugh 301 East Cermak  | D. Is delivery address different from them 1?   E YES, either challvery address policie;  Although the second seco |
| -Ghicago, 1L 60616<br>980841 Cw/3M   | 3. Service Type  Cordified Mail  |
| 2. Article Muniber (Transfer from service label)   | 20 0000 OISI 3053  |
| PS Form 3811, February 2004 Demestic Retu  | rn Receipt 102585-08-16-1548   |



# ILLINOIS ENVIRONMENTAL PROTECTION AGENCY

1021 North Crand Avenue East, P.O. Box 19276; Springheld, Illinois 62794-9276 -- ( 217) 782-3397. JAMES R. THOMPSON CENTER, 100 WEST RANDOLPH, SUITE 12-300, CHICAGO, (L 60601 - (312) 814-6026

ROD R. BLACOSEVICH, GOVERNOR

DOUGLAS P. SCOTT, DIRECTOR

**EXHIBIT** 

217/782-6762

. JAN 2 3 2008

CERTIFIED MAIL

7007 0220 0000 015% 30%0

Metropolitan Pier and Exposition Authority Attn: Tim McHugh 301 East Cermak Chicago, Illinois 60616

Re:

LPC #0316335065 -- Cook County

Chicago/Brinks, Inc. 234 East 24th Street

Leaking UST Incident No. 980841

Leaking UST Technical File

FEB 19 2008

Dear Mr. McHugh:

### REVIEWER IND

The Illinois Environmental Protection Agency (Illinois EPA) has reviewed the High Priority Corrective Action Completion Report submitted for the above-referenced incident. This information is dated December 6, 2007 and was received by the Illinois EPA on December 7, 2007. Citations in this letter are from the Environmental Protection Act (Act) in effect prior to June 24, 2002, and 35 Illinois Administrative Code (35 Ill. Adm. Code).

The High Priority Corrective Action Completion Report and associated Professional Engineer Certification indicate corrective action for the above-referenced site was conducted in accordance with the Corrective Action Plan approved by the Illinois EPA. The Corrective Action Completion Report demonstrates that the requirements of Section 57.7(c)(1)(E) of the Act and 35 Ill. Adm. Code 732.409(a)(2) have been satisfied.

Based upon the certification by Daniel J. Banaszek, a Licensed Professional Engineer, and pursuant to Section 57.10 of the Act (415 ILCS 5/57.10), your request for a no further remediation determination is granted under the conditions and terms specified in this letter.

Issuance of this No Further Remediation Letter (Letter), based on the certification of the Licensed Professional Engineer, signifies that: (1) all statutory and regulatory corrective action requirements applicable to the occurrence have been complied with; (2) all corrective action concurring the remediation of the occurrence has been completed; and (3) no further corrective action concerning the occurrence is necessary for the protection of human health, safety, and the environment. Pursuant to Section 57.10(d) of the Act, this Letter shall apply in favor of the following parties:

ROCKFORD - 4302 North Main Street, Rockford, St. 61103 - (815) 987-7760 🔹 DES Plaines - 9511 W. Harrison St., Des Plaines, IL 60016 - (847) 294-4000 ELGIN - 595 South State, Elgin, IL 60123 - (847) 608-3131 PECHA - 5415 N. University St., Peoria, IL 61614 - (309) 693-5463

BUREAU OF LAND - PEORIA - 7620 N. University St., Peoria, IL 61614 - (309) 693-5462 CHAMPHICN - 2125 South First Street, Champaign, IL 61820 - (217) 278-5800

SPRINCEND - 4500 S. Sixth Street Rd., Springfield, IL 62706 - (217) 786-6892 COLUMNULE - 2009 Mail Street, Collinsville, IL 62234 - (618) 346-5120 MANDN - 2309 W. Main St., Suite 115, Marion, IL 62959 - (618) 993-7200

#### Page 2

- 1. Metropolitan Pier and Exposition Authority, the owner or operator of the underground storage tank system(s).
- Any parent corporation or subsidiary of such owner or operator.
- 3. Any co-owner or co-operator, either by joint tenancy, right-of-survivorship, or any other party sharing a legal relationship with the owner or operator to whom the Letter is issued.
- 4. Any holder of a beneficial interest of a land trust or inter vivos trust whether revocable or irrevocable.
- Any mortgages or trustee of a deed of trust of such owner or operator.
- 6. Any successor-in-interest of such owner or operator.
- 7. Any transferee of such owner or operator whether the transfer was by sale, bankruptcy proceeding, partition, dissolution of marriage, settlement or adjudication of any civil action, charitable gift, or bequest.
- 8. Any heir or devisee of such owner or operator.

This Letter and all attachments, including but not limited to the Leaking Underground Storage Tank Environmental Notice, must be filed within 45 days of receipt as a single instrument with the Office of the Recorder or Registrar of Titles in the county in which the above-referenced site is located. In addition, the Groundwater Ordinance (photocopy attached) must be filed as an attachment of this Letter with the Office of the Recorder or Registrar of Titles of the applicable county. This Letter shall not be effective until officially recorded by the Office of the Recorder or Registrar of Titles of the applicable county in accordance with Illinois law so it forms a permanent part of the chain of title for the above-referenced property. Within 30 days of this Letter being recorded, an accurate and official copy of this Letter, as recorded, shall be obtained and submitted to the Illinois EPA. For recording purposes, it is recommended that the Leaking Underground Storage Tank Environmental Notice of this Letter be the first page of the instrument filed.

#### CONDITIONS AND TERMS OF APPROVAL

#### LEVEL OF REMEDIATION AND LAND USE LIMITATIONS

1. This site was classified as High Priority in accordance with Section 57.7(b)(3) of the Act and 35 Ill. Adm. Code 732.304. In accordance with 35 Ill. Adm. Code 732.404(a), the owner or operator has remediated or eliminated each of the criteria that caused the site to be classified as High Priority. The remediation objectives have been established in accordance with an industrial/commercial land use limitation. The remediation

objectives for the above-referenced site described in the Leaking Underground Storage Tank Environmental Notice of this Letter were established in accordance with the requirements of the Tiered Approach to Corrective Action Objectives (35 Ill. Adm. Code 742) rules.

- 2. As a result of the release from the underground storage tank system(s) associated with the above-referenced incident, the above-referenced site, more particularly described in the attached Leaking Underground Storage Tank Environmental Notice of this Letter, shall not be used in a manner inconsistent with the following land use limitation: The land use shall be industrial/commercial.
- The land use limitation specified in this Letter may be revised if:
  - a. Further investigation or remedial action has been conducted that documents the attainment of objectives appropriate for the new land use; and
  - A new No Further Remediation Letter is obtained and recorded in accordance with Title XVII of the Act and regulations adopted thereunder.

## PREVENTIVE, ENGINEERING, AND INSTITUTIONAL CONTROLS

4. Preventive: None.

Engineering: A building and/or concrete/asphalt barrier that is sufficient in thickness to

inhibit the inhalation and ingestion of the contaminated media must remain over the contaminated soil as outlined in the attached Site Base Map. This building and/or concrete/asphalt barrier is to be properly maintained as an engineered barrier to inhibit inhalation and ingestion of

the contaminated media.

<u>Institutional</u>: This Letter shall be recorded as a permanent part of the chain of title for the above-referenced site, more particularly described in the attached

Leaking Underground Storage Tank Environmental Notice of this Letter.

Groundwater Use Ordinance

Section 11-8-390 of the Municipal Code of Chicago effectively prohibits the installation of potable water supply wells (and the use of such wells) and is an acceptable institutional control under the following conditions:

Each affected or potentially affected (as shown through contaminant modeling) property owner and the City of Chicago must receive written notification from the owner or operator desiring to use the ordinance as an institutional control that groundwater remediation objectives have been

approved by the Illinois EPA. Written proof of this notification shall be submitted to the Illinois EPA in accordance with 35 Ill. Adm. Code 742.1015(b) and (c) within 45 days from the date this Letter is recorded. The notification shall include:

- a. The name and address of the unit of local government;
- b. The citation of the ordinance used as an institutional control in this Letter,
- A description of the property being sent notice by adequate legal description or by reference to a plat showing the boundaries;
- A statement that the ordinance restricting the groundwater use was used by the Illinois EPA in reviewing a request for groundwater remediation objectives;
- e. A statement as to the nature of the release and response action with the name, address, and Illinois EPA inventory identification number; and
- f. A statement as to where more information may be obtained regarding the ordinance.

The following activities shall be grounds for voidance of the ordinance as an institutional control and this Letter:

- Modification of the referenced ordinance to allow potable uses of groundwater.
- b. Approval of a site-specific request, such as a variance, to allow use of groundwater at the site.
- Violation of the terms of a recorded institutional control.

As a part of its corrective action, the leaking underground storage tank site has relied upon Section 11-8-390 of the Municipal Code of Chicago that prohibits potable uses of groundwater as defined therein.

 Failure to establish, operate, and maintain controls in full compliance with the Act, applicable regulations, and the approved Corrective Action Plan, if applicable, may result in voidance of this Letter.

## OTHER TERMS

- 6. Any contaminated soil or groundwater removed or excavated from, or disturbed at, the above-referenced site, more particularly described in the Leaking Underground Storage Tank Environmental Notice of this Letter, must be handled in accordance with all applicable laws and regulations under 35 Ill. Adm. Code Subtitle G.
- 7. Further information regarding the above-referenced site can be obtained through a written request under the Freedom of Information Act (5 ILCS 140) to:

Illinois Environmental Protection Agency
Attention: Freedom of Information Act Officer
Bureau of Land - #24
1021 North Grand Avenue East
Post Office Box 19276
Springfield, IL 62794-9276

- 8. Pursuant to 35 Ill. Adm. Code 732.704, should the Illinois EPA seek to void this Letter, the Illinois EPA shall provide Notice of Voidance to the owner or operator of the leaking underground storage tank system(s) associated with the above-referenced incident and the current title holder of the real estate on which the tanks were located, at their last known addresses. The notice shall specify the cause for the voidance, explain the provisions for appeal, and describe the facts in support of the voidance. Specific acts or omissions that may result in the voidance of this Letter include, but shall not be limited to:
  - Any violation of institutional controls or industrial/commercial land use restrictions;
  - b. The failure to operate and maintain preventive or engineering controls or to comply with any applicable groundwater monitoring plan;
  - The disturbance or removal of contamination that has been left in-place in accordance with the Corrective Action Plan or Completion Report;
  - d. The failure to comply with the recording requirements for the Letter;
  - c. Obtaining the Letter by fraud or misrepresentation; or
  - f. Subsequent discovery of contaminants, not identified as part of the investigative or remedial activities upon which the issuance of the Letter was based, that pose a threat to human health or the environment.

Submit an accurate and official copy of this Letter, as recorded, to:

Illinois Environmental Protection Agency Bureau of Land - #24 Leaking Underground Storage Tank Section 1021 North Grand Avenue East Post Office Box 19276 Springfield, IL 62794-9276

If you have any questions or need further assistance, please contact the Illinois EPA project manager, Scott McGill, at (217) 524-5137.

Sincerely,

Clifford I Wheeler

Clifford L. Wheeler

Unit Manager

Leaking Underground Storage Tank Section

Division of Remediation Management

Bureau of Land

CLW:SAM/mls/0835016.doc

Attachments: Leaking Underground Storage Tank Environmental Notice

Site location map depicting the extent of the engineering barrier Copy of the City of Chicago groundwater ordinance and MOU

cc: URS Corporation

BOL File

### PREPARED BY:

Name: Metropolitan Pier and Exposition Authority

Address: 234 E. 24th Street

Chicago, Illinois 60616

RETURN TO:

Name: Metropolitan Pier and Exposition Authority

Address: 301 Bast Cermak

Chicago, Illinois 60616

# (THE ABOVE SPACE FOR RECORDER'S OFFICE)

### LEAKING UNDERGROUND STORAGE TANK ENVIRONMENTAL NOTICE

THE OWNER AND/OR OPERATOR OF THE LEAKING UNDERGROUND STORAGE TANK SYSTEM(S) ASSOCIATED WITH THE RELEASE REFERENCED BELOW, WITHIN 45 DAYS OF RECEIVING THE NO FURTHER REMEDIATION LETTER CONTAINING THIS NOTICE, MUST SUBMIT THIS NOTICE AND THE REMAINDER OF THE NO FURTHER REMEDIATION LETTER TO THE OFFICE OF THE RECORDER OR REGISTRAR OF TITLES OF COOK COUNTY IN WHICH THE SITE DESCRIBED BELOW IS LOCATED.

Illinois EPA Number: 0316335065

LUST Incident No.: 980B41

Metropolitan Pier and Exposition Authority, the owner and/or operator of the leaking underground storage tank system(s) associated with the above-referenced incident, whose address is 301 East Cermak, Chicago, Illinois, has performed investigative and/or remedial activities for the site identified as follows:

- Legal Description or Reference to a Plat Showing the Boundaries: Lots 1,2,3,4,5 and 6 in assessors division of block 36 in Canal Trustees subdivision of the W½ of Section 27, T39N, R14E of the Third Principal Meridian, in Cook County, Illinois
- Common Address: 234 East 24th Street, Chicago, Illinois
- Real Estate Tax Index/Parcel Index Number: 17-27-111-011 and 17-27-111-022
- 4. Site Owner: Metropolitan Pier and Exposition Authority
- Land Use Limitation: The land use shall be industrial/commercial.
- See the attached No Further Remediation Letter for other terms.

### SAM/mls/0835016.doc

Leaking Underground Storage Tank Environmental Notice

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City of Chicago Richard M. Dales, Mayor

Department of Law Smart S. Shot Corporation Counsel

Seitt 900 30 North Lafaille Street Chlouga, Ottomis 64602 1303) 744-4680 1303) 744-4690 (FAX) July 2, 1997

IIII Lien

Mr. Gary F. King

Mr. Gary F. King

Mr. Gary F. King

Manager, Divisitor of Requestration Management

Bureau of Land

Repairemental Protection Agency

1001 N. Grand Avenue, East

Springfield, IL 62702

Re: Memorandum of Understanding Between City of Chicago and IEPA

Dear Mr. King:

Enclosed please find two executed copies of the Memorandum of Understanding ("MOU") between the City of Chicago and the Illinois Environmental Protection Agency, pursuant to 35 Ill. Adm. Code 742.1015. As I discussed earlier with Mark Wight, the version of the MOU that is enclosed varies from the one you and he approved only in that there are two exhibits rather than three, since the new groundwater ordinance also includes a provision authorizing the City of Chicago's Commissioner of Environment to enter into this MOU, thus simultaneously satisfying the requirements of 35 Ill. Adm. Code 742.1015(1)(3) and 742.1015(1)(1), relating to required MOU attachments. As to the remaining attachment (identification of the legal boundaries within which the Potable Water Supply Well Ordinance is applicable), Mr. Wight said that a letter from a City official stating that the ordinance applied throughout the City would satisfy the requirements of 35 Ill. Adm. Code 742.1015(i)(2). A letter to that effect is attached as Exhibit B.

Please execute both documents and return the one marked "City Copy" to me for our files. If you have any questions, do not hesitate to contact me at 312-744-6904.

Sincerely,

Mort P. Ames.

Assistant Corporation Counsel

Encl.

cc w/o encl.: Henry L. Henderson

Jessica Rio Jili Wineman



- 3. If the City determines to install a new potable water supply well(s), the City will review the registry of sites established under paragraph II.A.2. prior to siting such potable water supply well(s) within the area covered by the Potable Water Supply Well Ordinance, pursuant to 35 ill. Adm. Code 742:1015(i)(6)(A);
- 4. If the City determines to install a new potable water supply well(s), the City will determine whether the potential source of potable water has been or may be affected by contamination left in place at the rites tracked and reviewed under paragraphs ILA.2 and 3. (35 Ill. Adm. Code 742. (015(1)(6)(8)); and
- 5. If the City determines to install a new potable water supply well(s), the City will take action as necessary to ensure that the potential source of potable water is protected from contamination or treated before it is used as a potable water supply (35 Ill, Adm. Code 742.1015(i)(6)(C));
- 16. If the City enters into intergovernmental agreements under Section 11-8-390 of the Municipal Code of Chicago to allow other units of local government to install new potable water supply well(s) within the emporate limits of the City, the City will require compliance with the procedures set forth in paragraphs II.A.3., 4., and 5. as a part of such agreements.
- Notification under paragraph II.A.1. above, or other communications concerning
  this MOU directed to the Illinois EPA, shall be addressed to:

Manager, Division of Remediation Management Bureau of Land Illinois Environmental Protection Agency P.O. Box 19276 Springfield, IL 62794-9276

B. In order to ensure the long-term integrity of the Potable Water Supply Well Ordinance as an environmental institutional control and that risk to human health and the environment from contamination left in piace in reliance on the Potable Water Supply Well Ordinance or other specific programs can be effectively managed, the Illinois EPA hereby assumes וכם.כה מה יווה חזישה ויי

IN WITNESS WHEREOF, the lawful representatives of the parties have caused this MOU to be signed as follows:

FOR: The City of Chicago, Illinois Parties of Taranage Company

BY: 433

Commissioner

Department of Environment

City of Chicago

FOR: Illinois Environmental Protection Agency . .

BY: Diame and sixte of sign and

DATE: July 3, 1917

(Name and title of signmery)
Division of Remediation Management
Bureau of Land

Version 6/27/97

all tanks, pipes, pumps, surge tanks, and fire hydrants can be thoroughly drained, flushed and cleaned by the owners of such acculpment and premises and there shall be no direct connections from the tanks, pipes and other equipment to any drainage pipes or sewers. No groundwater well, cistern or other groundwater collection device installed after the effective date of this amendatory ordinance may be used to supply any potable water supply system, except at points of withdrawal by the City of Chicago or by units of local government pursuant to intergovernmental agreement with the City of Chicago.

SECTION 2. Section 2-30-080 of the Municipal Code of Chicago is hereby amended by deleting the language in brackets and inserting the language in italics, as follows:

2-30-030 Commissioner - Powers And Dutles Designated.

The commissioner of the environment shall have the following powers and duties:

(21) To enter into grant agreements, cooperation agreements and other agreements or contracts with governmental entities, private business and civic and community groups necessary to implement the Green Streets Program and other urban forestry, beautification and environmental enhancement programs; and agreements to implement the State of Illinois Site Remediation Program;

SECTION 3. This ordinance shall be in full force and effect from and after its passage and approval.



City of Chicago Richard M. Driey, Mayor

Department of Covincement

Heary L. Headerson Commissioner

Temp-SQL Floor
10 North LaSelle Street
Chicago, Wilson 66602-2575
(312) 744-7006 (Yokes)
(312) 744-6751 (FAX)
(312) 744-3554 (TTY)
http://www.si.chl.li.us

July 1, 1997

Mr. Gary P. King Manager, Division of Remediation Management Bureau of Land Illinois Environmental Protection Agency 1001 N. Grand Avenue, East Springfield, IL 62702

RECEIVED

JUL 0 3 1997

Re: Chicago Ordinance No. 097990

LEPA. / B.O.L.

Dear Mr. King:

Pursuant to 36 ill. Adm. Code 742.1015(I)(2), Section 11-8-365 and 11-8-360 of the Municipal Code of Chicago, as emended by Ordinance No. 097890, apply to all areas within the corporate limits of the City of Chicago.

Sincerely

Henry L. Henderson Commissioner

cc: Mort Ames

Aget, Corp. Course!

BAJE S

Peuse

EXHIBIT





# ILLINOIS ENVIRONMENTAL PROTECTION AGENCY

1021 NORTH GRAND AVENUE EAST, P.O. BOX 19276, SPRINGRELD, ILLINOIS 62794-9276 — ( 217) 782-3397 JAMES R. THOMPSON CENTER, 100 WEST RANDOLPH, SUITE 11-300, CHICAGO, IL 60601 — (312) 814-6026

ROO R. BLACOJEVICH, GOVERNOR

DOUGLAS P. SCOTT, DIRECTOR

# RECORDING REQUIREMENTS FOR NO FURTHER REMEDIATION LETTERS

### Introduction

The Illinois Environmental Protection Agency's (Illinois EPA) Bureau of Land/Leaking Underground Storage Tank Section issues a No Further Remediation (NFR) Letter after a demonstration of compliance with Title XVI of the Environmental Protection Act and applicable regulations is made. The NFR Letter signifies that: (1) all statutory and regulatory corrective action requirements applicable to the occurrence have been complied with, (2) all corrective action concerning the remediation of the occurrence has been completed, and (3) no further corrective action concerning the occurrence is necessary so long as the site is used in accordance with the terms and conditions of the NFR Letter.

## Significance

When properly recorded, the NFR Letter holds legal significance for all applicable parties outlined at Section 57.10(d) of the Environmental Protection Act. (See 415 ILCS 5/57.10(d).) If not properly recorded, the Illinois EPA will take steps to void the NFR Letter in accordance with the regulations.

## Duty to Record

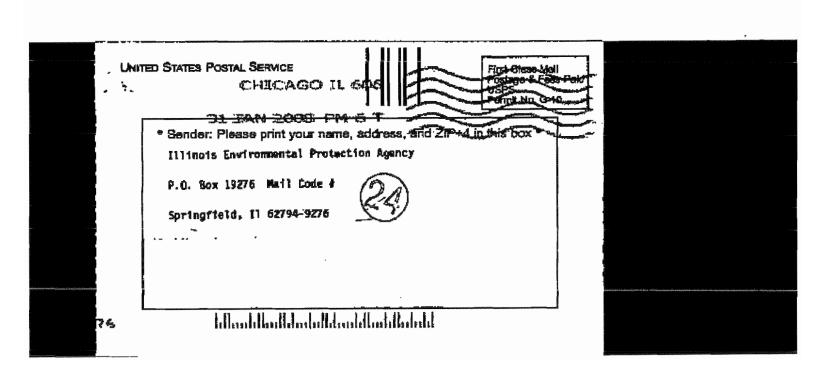
The duty to record the NFR Letter is mandatory. You must submit the NFR Letter, with a copy of any applicable institutional controls proposed as part of a corrective action completion report, to the Office of the Recorder or the Registrar of Titles of the county in which the site is located within 45 days after receipt of the NFR Letter. You must record the NFR Letter and any attachments. The NFR Letter shall be filed in accordance with Illinois law so that it forms a permanent part of the chain of title to ensure current and future users of the property will be informed of the conditions and terms of approval including level of remediation; land use limitations; and preventive, engineering, and institutional controls. A certified or otherwise accurate and official copy of the NFR Letter and any attachments, as recorded, must be submitted to the Illinois EPA. Failure to record the NFR Letter in accordance with the regulations will make the NFR Letter voidable.

## For More Information

Please refer to Tiered Approach to Corrective Action Objectives (TACO) Fact Sheet 3 available from the Illinois EPA by calling 1-888-299-9533 or by accessing it on the Illinois EPA Web site at http://www.epa.state.il.us/land/taco/3-no-further-remediation-letters.html.



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|--------|---|---|---|
|        | SENDER: COMPLETE THIS SECTION   | COMPLETE THE SESTION ON DELI  | VCR√ :                                  |
|        | Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Affach this card to the beautiof the restlipted or on the front if space permits. | A. Signature  X. / )  | ☐ Agent ☐ Addressee C. Date of Delivery |
|        | 1. Arich Addressed to:  Metropolitan Pier and Exposition Authority  Attn: Tim McHugh  301 East Cermak   | D. is delivery eddynes different factor by fit YEB, enter delivery eddresse bally in 1887   |   |
| -<br>- | 980841 CWISM  | 3. Saylor Type Discribing (Mail) Dispress Mail G Registered Refurn Recei D Incured Mail C.O.D. 4. Restricted Delivery? (Extre Fire) | pt for Merchandiae                      |
|        | 2. Article Number (Transfer from service lebst) 700 03  | 1210000 0B  | 3060                                    |
|        | PS Form 3811, February 2004 Domestic Rec  | um Receipt  | 102506-02-44-1540                       |



# **URS**

November 19, 2008

Office of the State Fire Marshal 103 5 Stevenson Drive Springfield, Illinois 62703

Re: Eligibility and Deductible Application for LUST

OSFM ID No. 02-01 5933 LUST Incident 98-0841 Former Brinks Incorporated Site 243 E. 24th Street Chicago, Cook County, Illinois

Dear Sir/Madam:

On behalf of the Metropolitan Pier & Exposition Authority (MPEA), URS is sending this Eligibility and Deductible Application for LUST. MPEA acquired the subject former Brinks property in January 2004.

The following information details the events surrounding Illinois Environmental Protection Agency (IEPA) LUST Incident No. 98-0841, for which the enclosed Underground Storage Tank Fund Eligibility and Deductible Application applies. The site is currently owned by the Metropolitan Pier & Exposition Authority (MPEA) and is referred as Parcel 111-6. The site is part of the McCormick Place West Expansion. MPEA acquired the property in January 2004. Liability and responsibility regarding this LUST incident were transferred to MPEA with the property.

## BACKGROUND

On April 15, 1998 Brink's Incorporated ("Brink's) reported the presence of petroleum in the basement of their facility formerly located at 234 East 24th Street in Chicago, Illinois. Upon inspection of the facility, petroleum product and groundwater were observed to be leaking into the basement through the eastern basement wall. Four 5,000-gallon fuel oil USTs were located behind the basement wall, beneath the first floor of the building. These USTs were formerly used to store fuel oil for the boiler located in the basement of the building. The boiler was no longer in use at the time. Up to 12 inches of petroleum product was observed in each of the USTs. The existing basement connection to the public sewer system was cut off to prevent the discharge of any petroleum to the sanitary sewer system.

Based on the close proximity of the USTs to the basement seepage, the age of the USTs (60 plus years), and the presence of petroleum product in the USTs, it was determined that a release had likely occurred from one or more of the fuel oil USTs. On April 16, 1998, the Illinois Emergency Management Agency (IEMA) was contacted to report a release of petroleum.

On April 17, 1998, SECOR International Incorporated (SECOR), consultant to Brink's Incorporated (Brink's) removed approximately 600 gallons of residual petroleum product from the USTs and transported off-site for disposal. A sump pump was placed in the basement in order to pump out the oily water from the basement to a portable holding tank outside of the building. The portable tank is periodically pumped out by North Branch Environmental Services, a licensed waste hauler, and is transported to a proper disposal facility. The sump pump was later replaced by a pneumatic pump

URS Corporation 100 S. Wacker Drive, Suite 500 Chicago, It. 60606 Tel: 312.939.1000 Fax: 312.939.4198 www.urscorp.com





Office of the State Fire Marshal November 19, 2008 Page 2

system. The basement wall was temporarily patched with epoxy putty in order to slow the influx of groundwater and petroleum product into the basement.

SECOR installed three temporary piezometers in the vicinity of the fuel oil USTs to determine soil conditions, depth to groundwater, and the presence of free product. Free product was identified in two of the three locations in the form of a sheen or droplets. Water samples taken from the piezometers/wells indicated the presence of petroleum products in the gasoline, diesel, and oil ranges (Method 8015), along with BETX and PNA compounds. A sample of the collected water/product from the basement seep indicated the presence of low boiling point hydrocarbons (gasoline).

These results indicated that additional releases were likely to have occurred from other USTs and/or associated product piping that had been located on the site. Three former gasoline and diesel fuel USTs and an associated pump island were also located east of the four fuel oil USTs. These USTs were taken out of service in approximately 1981. At the time of the release, the pump island area was still in use for dispensing from in service 10,000-gallon USTs (installed in 1981) located outside the buildings. The dispensing island inside the building was reportedly taken out of service in the early 1990s when the outside 10,000-gallon UST area was upgraded. At the time of the release, all fueling was performed outside the building from the two 10,000-gallon USTs (gasoline and diesel).

On July 2, 1998, Tanknology, under the direction of SECOR, performed UST tank, line, and leak detector tests on the two outside, in-use, 10,000-gallon gasoline and diesel USTs. It was determined that the lines running from the 10,000-gallon USTs to the former, out-of-service pump islands inside the building failed. It was discovered that these old lines were still connected to the submersible pump for the current fueling system. Subsequently, the product was removed from these lines, and they were cut and capped off in the submersible pit. The abandoned dispensers inside the building were then removed, and the lines were capped at that end. Based on this information, product was released from the old lines into the soil and groundwater below the building.

Metropolitan Pier & Exposition Authority acquired the Brink's property in January 2004. A Corrective Action Plan (CAP) was presented to the IEPA in December 2004 with revisions in March, May and June 2005. Pursuant to the CAP, the corrective action (CA) was completed in two phases. Phase 1 CA was conducted in August and September 2004 and included source removal via excavation and disposal of USTs and impacted soil. Source removal was achieved by the removal of twelve USTs from the Property (eleven known and one unknown) along with impacted soil surrounding the USTs, fuel islands, and product pipelines. Phase 2 of the CA involved the assessment of groundwater conditions on and downgradient of the Property post source removal. Six monitoring wells were installed on and downgradient of the Property in January 2005. IEPA issued a No Further Remediation Letter (NFR) on January 23, 2008.

Please contact me directly should you have any questions or comments.

Sincerely,

Senior Project Manager

Cc: Laura Tagler, MPEA

Attachments: Eligibility and Deductible Application for LUST

### Dear Tank Owner/Operator:

Enclosed is an Eligibility and Deductible (E & D) Application for the Leaking Underground Storage Tank (LUST) Fund with instructions for completing this application. Please read these instructions first. If you have any questions regarding the application, please call the E & D Section at (217) 785-5878 or (217) 785-1020.

For a determination of both your eligibility to seek reimbursement from the LUST fund and your applicable deductible, submit the completed application to:

Office of the Illinois State Fire Marshal Division of Petroleum and Chemical Safety Eligibility and Deductible Determinations Section 1035 Stevenson Drive Springfield, Illinois 62703-4259

Only one original application, typed or completed in ink, is required; DO NOT submit additional copies of the application.

A detailed site map showing the location and distance between tanks, including surrounding buildings, streets and structures, should be submitted to assist in the review process of your application. Do not submit the application with copies of IEPA technical reports or bills. Technical reports, including bills, must be submitted to the Illinois Environmental Protection Agency (IEPA); contact the Leaking Underground Storage Tank (LUST) Section at (217) 782-6760 for information.

# INSTRUCTIONS FOR COMPLETING The Leaking Underground Storage Tank Fund Eligibility and Deductible Application

### DEFINITIONS

IEMA - Illinois Emergency Management Agency.

Lessee - One that has possession of land pursuant to a lease.

Occurrence - Any release from an UST, including an accident, or continuous and repeated exposure to conditions that results in a sudden or non-sudden release from an UST.

Overfill - A release that occurs when a tank is filled beyond its capacity, resulting in a discharge of the regulated substance into the environment.

Release - Any spilling, leaking, emitting, discharging, escaping, leaching or disposing of petroleum from an UST into groundwater, surface water or subsurface soils.

Tank Operator - Any person in control of, or having responsibility for, the daily operation of the UST system.

Tank Owner - In the case of an UST system in use on November 8, 1984 or brought into use after that date, any person who owns an UST system used for storage, use or dispensing of regulated substances; in the case of any UST system in use before November 8, 1984, but no longer in use on that date, or any person who owned such a UST immediately before the discontinuation of its use.

UST - Any tank or combination of tanks (and pipes connected thereto) used to contain an accumulation of regulated substances, the volume of which (including the underground pipes connected thereto) is ten percent or more beneath the surface of the ground. Refer to 35 Illinois Administrative Code, Subtitle G, Part 731 and 732 for exclusions from this definition. For purposes of the LUST Fund, the definition of an UST includes those serving other than farms or residential units used exclusively to store heating oil for consumptive use on the premises where stored.

### EXPLANATION OF QUESTIONS ON THE APPLICATION

### Item 1

Enter the required information regarding the applicant and a person we may contact if there are questions regarding the application.

### Item 2

Enter the required information regarding the current tank owner. If the exact date the facility property was purchased/leased is unknown, please enter the month and year the facility property was purchased/leased.

### Item 3

Enter the required information regarding the previous UST owner/operator and the previous UST owner/operator's current mailing address.

### Item 4

Enter the required information regarding the facility.

### Item 5

Enter the incident number for which you intend to seek reimbursement.

#### Item 6

Date reported and name and official title of person who notified IEMA of the release for which you intend to seek reimbursement,

### Item 7

If there are multiple occurrences at the site, you must enter all incident numbers and the date reported. If you wish to seek reimbursement for more than one incident number, a separate application must be filed for each occurrence.

### Item 8

Enter the total number of USTs at the site. This number should include USTs presently at the site and USTs that have been removed or abandoned in place.

### Item 9

Enter the total number of USTs at the site that have had a release, including USTs that incurred a release under another IEMA number. (refer to the definitions of an UST and a release)

### Item 10

Indicate the type of release at the site. Indicate the date and how the release was discovered at the site. Check all that apply. (refer to the definitions of an UST and a release)

### Item 11

Indicate whether the owner/operator of an UST at the site is the United States Government.

#### Item 12

Indicate whether the owner or operator of an UST at the site is or is not a rail carrier registered pursuant to Section 18c-7201 of the Illinois Vehicle Code.

### Item 13

Indicate whether an UST at the site is or is not located at an airport with over 300,000 operations per year, for years prior to 1991, and over 170,000 operations per year beginning in 1991, located in a city of more than 1,000,000 inhabitants.

### Item 14

Indicate the date corrective action work began or is scheduled to begin.

### Item 15

Indicate the date corrective action work was completed.

### Certification

Complete the certification: the certification must be signed by the UST owner, operator or designated agent. The date signed and date notarized must match. All signatures and seals of the certification and notarization must be originals, signed in ink.

### **UST Information Sheet**

Enter the required information regarding each UST at the facility. (present USTs and USTs that have been removed or abandoned) This page may be copied if more room is needed.

OSFM Facility ID # - Enter the Office of the State Fire Marshal's (OSFM) facility identification number. This is the number the OSFM assigns when notified of USTs. The number is seven digits in the following format: X-XXXXXX (if more than one number has been assigned include all of them)

Product Code - Enter the following codes for the last stored product in each UST. At the time of the release, if the product was other than the last stored product, please provide the product code and date the product changed.

### G - Gasoline, D - Diesel, A - Aviation fuels, K - Kerosene, M - New Motor Oil, or U - Used oil.

For purposes of this application, "used oil," means any oil that has been refined from crude oil used in a motor vehicle, as defined in Section 1.3 of the Motor Fuel Tax Law, and as a result of that use, is contaminated by physical or chemical impurities.

### H - Heating Oil

For purposes of this application, "heating oil," means petroleum that is No. 1, No. 2, No. 4 - light, No. 4 - heavy, No. 5 - light, No. 5 - heavy, or No 6 technical grades of fuel oil; or other residual fuel oils including Navy Special Fuel Oil and Bunker C.

### HAZ - Hazardous Substance (description required)

For purposes of this application, "hazardous substance" means any substance as defined in Section 3.14 of the Illinois Environmental Protection Act.

### M - New Motor Oil

For purposes of this application, "new motor oil" means virgin motor oil that has never been used.

N - Any product not included under another code. If N is indicated, you must state the tank and product name in the comment section on the UST Information Sheet. (description required)

Size - Enter the size of the UST (gallon capacity)

Date Installed - You must enter the complete date each UST was installed. If the exact date is unknown, you must enter the year the UST was installed.

Date Out of Service – You must enter the date each UST was last used. If the exact date is unknown, you must enter the year each UST was last used. You may be asked to provide proof or do additional research to obtain correct data.

Date Removed - Enter the date each UST was removed from the ground. If the exact date is unknown, you must enter the month and year in which each UST was removed from the ground. Please enter "not removed" if an UST is still in the ground. If scheduled for removal, list which tanks are to be removed and the schedule date.

Date Registered - Enter the date each UST was registered with the Office of the State Fire Marshal. Please enter "not registered" if an UST is not registered.

Date IEMA Notified - Enter the date IEMA was notified of the release associated with each UST. In some instances, there may be more than one release reported for an UST.

Registration Fees Paid - Circle "Y" if UST registration fees have been paid. If registration fees have not been paid, circle "N".

Has UST Had a Release? - Circle "Y" if there has been a release from the UST (including associated underground piping) or if there has been an overfill of the UST. If there has not been a release from the UST, circle "N". (refer to the definitions of an UST and a release)

Is UST Legally Abandoned in Place? - Circle "Y" if the UST has been legally abandoned or closed in place, as permitted by OSFM, lf the UST is not legally abandoned or closed in place as permitted by OSFM, circle "N". Circle "N" if the UST has been removed.

## Leaking Underground Storage Tank Fund Eligibility and Deductible Application

All underground storage tank owners or operators planning to seek reimbursement of corrective action costs from the Leaking Underground Storage Tank (LUST) Fund must submit this application. Instructions and definitions to aid in completing the application are attached.

The application must be completed in its entirety. Answers of unknown are not accepted and may be grounds for returning your application. All signatures and seals must be originals signed in ink. Incomplete applications will be returned to the Applicant. Any revisions to the original application must be dated and initialed by the person entering the new information. This must be the same person who signs the application. If a facility is not in compliance with registration requirements, the application will be returned.

<u>Do not submit IEPA reports or bills with the application</u>. A duplicate copy of the application is not required. Following the review of the application, the **Applicant** will receive a certified letter of eligibility stating the deductible amount.

| C      | me of Applicant: Metropolitan Pier & Expo        |  |  | Former Toni  | Ongrator                                |
|--------|--|--|--|--|---|
|        | ent Tank Owner: X Current Tank Operator          |  | Tank Owner:  | rotmer lan   | c Operator;                             |
|        | ling Address of Applicant: 301 East Cerms        |  |  |  | 0616                                    |
|        | : Chicago  | State: _   | IL   | Zip:   |   |
| Con    | tact Person: Laura Chorle                        | ***************************************  | the section of the se |  |   |
| . Curi | rent Owner: Metropolitan Pier Exposi             | ition Authorit   | У  | and the second s | *************************************** |
| Ta     | nkx Property: _x                                 | Lessee:  | (check all tha   | nt currently app   | ly)                                     |
| Ma     | ulling Address: 301 East Cermak                  |  |  |  |   |
|        | y: Chicago                                       | State:   | ΓL   | Zip:   | 60616                                   |
| Pho    | one: ( 312 )                                     | ording the gapen time of the control | - Opposite   |  |   |
|        | a) Date Facility Property Purchased: 1/7         | /2004  | Leased:  |  |   |
|        | b) Were tanks in the ground on date of purcha    | se/lease?  | Yes x  | No   |   |
|        | c) If answer to 2b is no, were tanks installed a | fter your purchas  | se/lease? Yes  | No   |   |
|        | d) Have you ever operated these tanks; pumpe     | d product in or  | out during the ordi  | nary course of   | operation?                              |

|    | Tank: _ x Property: x Lessee:(check all that apply)  |
|----|--|
|    | Current mailing address: 919 S. California Avenue  |
|    | City: Chicago State: IL Zip; 60612   |
|    | Phone: (773) 475-2600  |
|    | Facility Name: Brinks Incorporated   |
|    | Facility Address: 234 B. 24th Street   |
|    | City: Chicago County: Cook   |
|    | Incident # for the occurrence under which you intend to seek reimbursement: 98-0841  |
|    | Name and official title of the person who notified IEMA of the occurrence and the date reported:   |
| ]  | Name/Title: William Elwell (SECOR), Geologist Date Reported: April 16, 1998  Leonard Dudzinski (Brinks), Security  |
|    | Other incident numbers reported at the site: (A separate application must be filed for each occurrence which you intend to seek reimbursement. Please indicate if any of the additional incident numbers are erroneously reported  |
|    | incidents, or a second reporting of the same occurrence for which you intend to seek reimbursement.)   |
|    | incidents, or a second reporting of the same occurrence for which you intend to seek reimbursement.)  Other Incident Numbers  Date Reported  |
|    |  |
|    | Other Incident Numbers Date Reported   |
|    | Other Incident Numbers Date Reported  1)   |
| ,  | Other Incident Numbers  Date Reported  1)  2)  |
|    | Other Incident Numbers  Date Reported  1)  |
| •  | Other Incident Numbers  Date Reported  1)  |
| •  | Other Incident Numbers  Date Reported  1)  2)  3)  Total number of USTs at the site: 12 (include USTs presently at the site and USTs that have been removed or abandoned in place)  Total number of USTs at the site that have had a release: 1-9 (An UST release includes a leak from an underground tank, a release from underground piping associated with the tank, plus overfills of the UST during filling.)   |
| •  | Other Incident Numbers  Date Reported  1)  2)  Total number of USTs at the site: (include USTs presently at the site and USTs that have been removed or abandoned in place)  Total number of USTs at the site that have had a release: (An UST release includes a leak from an underground tank, a release from underground piping associated with the tank, plus overfills of the UST during filling.)  Type of release: (check all that apply) Answers of unknown will not be accepted.  |
|    | Other Incident Numbers  Date Reported  1)  2)  3)  Total number of USTs at the site: 12 (include USTs presently at the site and USTs that have been removed or abandoned in place)  Total number of USTs at the site that have had a release: 1-9 (An UST release includes a leak from an underground tank, a release from underground piping associated with the tank, plus overfills of the UST during filling.)  Type of release: (check all that apply) Answers of unknown will not be accepted.  UST leak Overfill of an UST during filling |
| •  | Other Incident Numbers  Date Reported  1)  |
|    | Other Incident Numbers  Date Reported  (1)  2)  3)  Total number of USTs at the site: 12 (include USTs presently at the site and USTs that have been removed or abandoned in place)  Total number of USTs at the site that have had a release: 1-9 (An UST release includes a leak from an underground tank, a release from underground piping associated with the tank, plus overfills of the UST during filling.)  Type of release: (check all that apply) Answers of unknown will not be accepted.  |
| 0. | Other Incident Numbers  Date Reported  1)  2)  3)  Total number of USTs at the site: 12 (include USTs presently at the site and USTs that have been removed or abandoned in place)  Total number of USTs at the site that have had a release: 1-9 (An UST release includes a leak from an underground tank, a release from underground piping associated with the tank, plus overfills of the UST during filling.)  Type of release: (check all that apply) Answers of unknown will not be accepted.   |

| tI,   | Is the UST owner or operator the U.S. government? Yes No ×   |
|---|--|
| 12.   | Is the UST owner or operator a rail carrier registered pursuant to Section 18c-7201 of the Illinois Vehicle Code?  Yes No _x   |
| 13.   | Is the UST located at an airport with over 300,000 operations per year, for years prior to 1991, and over 170,000 operations per year beginning in 1991, located in a city of more than 1,000,000 inhabitants?   |
|   | Yes Nox  |
| 14.   | Date corrective action work began or scheduled to begin:August 23, 2004  |
| 15.   | Date corrective action work completed: September 8, 2004   |
|   | The following certification must be completed by the UST owner/operator:   |
| tank<br>wer<br>proj<br>kno<br>Sec<br>info<br>and<br>Env | Laura Chorle'  designated agent of Metropolitan Pier & Exposition Authority leaking underground storage is site, do hereby certify under penalty of law, that this application and the supporting documentation attached hereto reprepared under my direction or supervision in accordance with a system designed to assure that qualified personnel perly gathered and evaluated the information submitted therein. I affirm that the information is, to the best of my swledge and belief, true, accurate and complete. Such affirmation is made under penalty of perjury as defined in tion 32-2 of the Criminal Code, 720 ILCS 5/32-2. I am aware that there are significant penalties for submitting false permation, including the possibility of fine and imprisonment for knowingly committing violations. The "Eligibility Deductible Determination" decided pursuant to this document is subject to the costs defined in Title 35 in the properties of the costs defined in Title 35 in the properties of the costs defined in Title 35 in the properties of the costs defined in Title 35 in the properties of the costs defined in Title 35 in the properties of the costs defined in Title 35 in the properties of the costs defined in Title 35 in the properties of the costs defined in Title 35 in the properties of the costs defined in Title 35 in the properties of the properties of the costs defined in Title 35 in the properties of the properties of the costs defined in Title 35 in the properties of the propertie |
| Titl  | = SENIOR DEVELOPMENT MANAGER   |
| Dat   | re: Nov. 30, 20 08   |
| (ap   | processor to before me this  |
|   | ee: Original signatures in ink and seals are required for the certification and notarization. Attach the UST information et behind this page. This form may be copied on a photocopier but may not be altered in any way. DO NOT reproduce   |

# **UST Information Sheet**

The information below must be provided for each UST at the site. (USTs presently at the site and USTs that have been removed or abandoned)

All spaces must be completed for each tank. Answers of unknown will not be accepted.

You may photocopy this page if more space is needed.

| OSFM F      | Facility ID#    | 2-015933           |                   |                    |         |                |                       |                           | Cir             | cle one                     | unde        | r each                                    | colun   | nn.     |
|-------------|-----------------|--------------------|-------------------|--------------------|---------|----------------|-----------------------|---------------------------|-----------------|-----------------------------|-------------|---|---------|---------|
| Tank<br>ID# | Product<br>Code | Size<br>(Gallons)  | Date<br>Installed |                    |         | IEMA<br>Number | Date IEMA<br>Notified | Registration<br>Fees Paid |                 | Has UST<br>Had a<br>Release |             | Is UST<br>Legally<br>Abandone<br>In-Place |         |         |
| 1           | H               | 5,000              | c. 1930           | 4-9-1986           | c. 1970 | 8-23-2004      | 980841                | 4-16-1998                 | Y               | N                           | <b>(Y)</b>  | N   | Y       | _       |
| 2           | H               | 5,000              | c. 1930           | 4-9-1986           | c. 1970 | 8-23-2004      | 980841                | 4-16-1998                 | $\bigcirc$      | N                           | Ŷ           | N   | Y       | N       |
| 3           | Н               | 5,000              | c. 1930           | 4-9-1986           | c. 1970 | 8-23-2004      | 980841                | 4-16-1998                 | Ŷ               | N                           | Ŷ           | N   | Y       | N       |
| 4           | Н               | 5,000              | c. 1930           | 4-9-1986           | c. 1970 | 8-23-2004      | 980841                | 4-16-1998                 | $\bigcirc$      | N                           | $\bigcirc$  | N   | Y       | N       |
| 5           | G               | 5,000              | c. 1953           | 4-9-1986           | 1.981   | 8-24-2004      | 980841                | 4-16-1998                 | Ŷ               | N                           | <b>(Y</b> ) | N   | Y       | $\odot$ |
| 6           | Д               | 1,200              | c. 1953           | 4-9-1986           | 1981    | 8-24-2004      | 980841                | 4-16-1998                 | <b>(Y)</b>      | N                           | <b>(Y)</b>  | N   | Y       | N       |
| 7           | G               | 5,000              | c. 1953           | 4-9-1986           | 1981    | 8-24-2004      | 980841                | 4-16-1998                 | <b>(Y)</b>      | N                           | Ŷ           | N   | Y       | N       |
| 8           | D               | 10,000             | c. 1981           | 4-9-1986           | 2004    | 8-25-2004      | 980841                | 4-16-1998                 | Ŷ               | N                           | $\bigcirc$  | N   | Y       | N       |
| 9           | G               | 10,000             | c. 1981           | 4-9~1986           | 2004    | 8-25-2004      | n.a.                  | n.a.                      | <b>(Y</b> )     | N                           | $\odot$     | N   | Y       | N       |
| 10          | G               | 1,000              | c. 1930           | Not register       | ed 1953 | 8-25-2004      | n.a.                  | n.a.                      | Y               | N                           | Y           | N   | Y       | N       |
|             |                 | instructions for i |                   | - Gas, D - Diesel, |         |                |                       | tor Oil or U - Use        | d oil; <b>F</b> | I - Heati                   | ng oil;     | HAZ - :                                   | Hazardo | ous     |

Substance (description required); N - Any product not included under another code. (description required)

| Comments: |  |
|-----------|--|
|           |  |
|           |  |

# **UST Information Sheet**

The information below must be provided for each UST at the site. (USTs presently at the site and USTs that have been removed or abandoned)

All spaces must be completed for each tank. Answers of unknown will not be accepted.

You may photocopy this page if more space is needed.

| OSFM I      | Facility ID #:   | 2-015933  |                   |  |                        |  |                |                       | Cir | rcle one             | unde | er each                  | <u>colun</u> | <u>an</u> .                      |
|-------------|------------------|---|-------------------|--|------------------------|--|----------------|-----------------------|-----|----------------------|------|--------------------------|--------------|----------------------------------|
| Tank<br>ID# | Product<br>Code  | Size<br>(Gallons)                                       | Date<br>Installed | Date<br>Registered                         | Date Out of<br>Service | Date<br>Removed                        | IEMA<br>Number | Date IEMA<br>Notified |     | istration<br>es Paid | H    | s UST<br>(ad a<br>elease | Le<br>Abat   | UST<br>gally<br>ndoned<br>Place? |
| 11          | N                | 500   | c. 1930           | Not registered                             | 1953                   | 8-25-2004                              | n.a.           | n.a.                  | Y   | $\odot$              | ¥    | N                        | Y            |                                  |
| 12          |                  | 5,000   | n.a.              | Not registered                             | 1970                   | 8-30-2004                              | n.a.           | n.a.                  | Y   | $\odot$              | Y    | N                        | Y            | N                                |
|             |                  |   |                   |  |                        |  |                |                       | Y   | N                    | Y    | N                        | Y            | N                                |
| <u>:</u>    |                  |   |                   |  |                        | -                                      |                |                       | Y   | N                    | ¥    | N                        | Y            | N                                |
|             |                  |   |                   |  |                        |  |                |                       | Y   | N                    | Y    | N                        | Y            | N                                |
|             |                  |   |                   |  |                        |  |                |                       | Y   | N                    | Y    | N                        | Y            | N                                |
|             |                  |   | <del>-</del>      |  |                        |  |                |                       | Y   | N                    | Y    | N                        | Y            | N                                |
|             |                  |   |                   |  |                        |  |                |                       | Y   | N                    | Y    | N                        | Y            | N                                |
|             |                  |   |                   |  |                        |  |                |                       | Y   | N                    | Y    | N                        | Y            | N                                |
|             |                  |   |                   |  |                        |  |                |                       | Y   | N                    | Y    | N                        | Y            | N                                |
| Substance   | (description req | instructions for a<br>nuired); N - Any<br>cating oil/Mo | product not i     | - Gas, D - Diesel, A<br>acluded under anot | ther code. (des        | ls, K – Kerosene,<br>cription required | D)             |                       |     |                      |      |                          | Hazardo      | ous                              |

# URS

February 3, 2009

Office of the State Fire Marshal Division of Petroleum and Chemical Safety Eligibility and Deductible Determinations Section 1035 Stevenson Drive Springfield, Illinois 62703-4259

Re: Eligibility and Deductible Application for LUST

OSFM ID No. 02-01 5933 LUST Incident 98-0841 Former Brinks Incorporated Site 243 E, 24th Street

Chicago, Cook County, Illinois

### Dear Sir/Madam:

On behalf of the Metropolitan Pier & Exposition Authority (MPEA), URS is sending this Eligibility and Deductible Application for LUST. MPEA acquired the subject former Brinks property in January 2004.

The following information details the events surrounding Illinois Environmental Protection Agency (IEPA) LUST Incident No. 98-0841, for which the enclosed Underground Storage Tank Fund Eligibility and Deductible Application applies. The site is currently owned by the Metropolitan Pier & Exposition Authority (MPEA) and is referred as Parcel 111-6. The site is part of the McCormick Place West Expansion. MPEA acquired the property in January 2004. Liability and responsibility regarding this LUST incident were transferred to MPEA with the property.

### BACKGROUND

On April 15, 1998 Brink's Incorporated ("Brink's) reported the presence of petroleum in the basement of their facility formerly located at 234 East 24th Street in Chicago, Illinois. Upon inspection of the facility, petroleum product and groundwater were observed to be leaking into the basement through the eastern basement wall. Four 5,000-gallon fuel oil USTs were located behind the basement wall, beneath the first floor of the building. These USTs were formerly used to store fuel oil for the boiler located in the basement of the building. The boiler was no longer in use at the time. Up to 12 inches of petroleum product was observed in each of the USTs. The existing basement connection to the public sewer system was cut off to prevent the discharge of any petroleum to the sanitary sewer system.

Based on the close proximity of the USTs to the basement seepage, the age of the USTs (60 plus years), and the presence of petroleum product in the USTs, it was determined that a release had likely occurred from one or more of the fuel oil USTs. On April 16, 1998, the Illinois Emergency Management Agency (IEMA) was contacted to report a release of petroleum.

On April 17, 1998, SECOR International Incorporated (SECOR), consultant to Brink's Incorporated (Brink's) removed approximately 600 gallons of residual petroleum product from the USTs and transported off-site for disposal. A sump pump was placed in the basement in order to pump out the oily water from the basement to a portable holding tank outside of the building. The portable tank is periodically pumped out by North Branch Environmental Services, a licensed waste hauler, and is

UAS Corporation
100 S Wacker Drive, Suite 500
Chicago, IL. 60606
Fal. 312 939 1000
Fix. 312 939 4198
WW Maccom som



URS

Office of the State Fire Marshal February 3, 2009 Page 2

transported to a proper disposal facility. The sump pump was later replaced by a pneumatic pump system. The basement wall was temporarily patched with epoxy putty in order to slow the influx of groundwater and petroleum product into the basement.

SECOR installed three temporary piezometers in the vicinity of the fuel oil USTs to determine soil conditions, depth to groundwater, and the presence of free product. Free product was identified in two of the three locations in the form of a sheen or droplets. Water samples taken from the piezometers/wells indicated the presence of petroleum products in the gasoline, diesel, and oil ranges (Method 8015), along with BETX and PNA compounds. A sample of the collected water/product from the basement seep indicated the presence of low boiling point hydrocarbons (gasoline).

These results indicated that additional releases were likely to have occurred from other USTs and/or associated product piping that had been located on the site. Three former gasoline and diesel fuel USTs and an associated pump island were also located east of the four fuel oil USTs. These USTs were taken out of service in approximately 1981. At the time of the release, the pump island area was still in use for dispensing from in service 10,000-gallon USTs (installed in 1981) located outside the buildings. The dispensing island inside the building was reportedly taken out of service in the early 1990s when the outside 10,000-gallon UST area was upgraded. At the time of the release, all fueling was performed outside the building from the two 10,000-gallon USTs (gasoline and diesel).

On July 2, 1998, Tanknology, under the direction of SECOR, performed UST tank, line, and leak detector tests on the two outside, in-use, 10,000-gallon gasoline and diesel USTs. It was determined that the lines running from the 10,000-gallon USTs to the former, out-of-service pump islands inside the building failed. It was discovered that these old lines were still connected to the submersible pump for the current fueling system. Subsequently, the product was removed from these lines, and they were cut and capped off in the submersible pit. The abandoned dispensers inside the building were then removed, and the lines were capped at that end. Based on this information, product was released from the old lines into the soil and groundwater below the building.

Metropolitan Pier & Exposition Authority acquired the Brink's property in January 2004. A Corrective Action Plan (CAP) was presented to the IEPA in December 2004 with revisions in March, May and June 2005. Pursuant to the CAP, the corrective action (CA) was completed in two phases. Phase I CA was conducted in August and September 2004 and included source removal via excavation and disposal of USTs and impacted soil. Source removal was achieved by the removal of twelve USTs from the Property (eleven known and one unknown) along with impacted soil surrounding the USTs, fuel islands, and product pipelines. Phase 2 of the CA involved the assessment of groundwater conditions on and downgradient of the Property post source removal. Six monitoring wells were installed on and downgradient of the Property in January 2005. IEPA issued a No Further Remediation Letter (NFR) on January 23, 2008.

Please contact me directly should you have any questions or comments.

Sincerely,

Patricia Morris Bryan Senior Project Manager

Co: Laura Tagler, MPEA

Attachments: Eligibility and Deductible Application for LUST

### Dear Tank Owner/Operator:

Enclosed is an Eligibility and Deductible (E & D) Application for the Leaking Underground Storage Tank (LUST) Fund with instructions for completing this application. Please read these instructions first. If you have any questions regarding the application, please call the E & D Section at (217) 785-5878 or (217) 785-1020.

For a determination of both your eligibility to seek reimbursement from the LUST fund and your applicable deductible, submit the completed application to:

Office of the Illinois State Fire Marshal Division of Petroleum and Chemical Safety Eligibility and Deductible Determinations Section 1035 Stevenson Drive Springfield, Illinois 62703-4259

Only one original application, typed or completed in ink, is required; DO NOT submit additional copies of the application.

A detailed site map showing the location and distance between tanks, including surrounding buildings, streets and structures, should be submitted to assist in the review process of your application. Do not submit the application with copies of IEPA technical reports or bills. Technical reports, including bills, must be submitted to the Illinois Environmental Protection Agency (IEPA); contact the Leaking Underground Storage Tank (LUST) Section at (217) 782-6760 for information.

# INSTRUCTIONS FOR COMPLETING The Leaking Underground Storage Tank Fund Eligibility and Deductible Application

### DEFINITIONS

TEMA - Illinois Emergency Management Agency.

Lessee - One that has possession of land pursuant to a lease.

Occurrence - Any release from an UST, including an accident, or continuous and repeated exposure to conditions that results in a sudden or non-sudden release from an UST.

Overfill - A release that occurs when a tank is filled beyond its capacity, resulting in a discharge of the regulated substance into the environment.

Release - Any spilling, leaking, emitting, discharging, escaping, leaching or disposing of petroleum from an UST into groundwater, surface water or subsurface soils.

Tank Operator - Any person in control of, or having responsibility for, the daily operation of the UST system.

Tank Owner - In the case of an UST system in use on November 8, 1984 or brought into use after that date, any person who owns an UST system used for storage, use or dispensing of regulated substances; in the case of any UST system in use before November 8, 1984, but no longer in use on that date, or any person who owned such a UST immediately before the discontinuation of its use.

UST - Any tank or combination of tanks (and pipes connected thereto) used to contain an accumulation of regulated substances, the volume of which (including the underground pipes connected thereto) is ten percent or more beneath the surface of the ground. Refer to 35 Illinois Administrative Code, Subtitle G, Part 731 and 732 for exclusions from this definition. For purposes of the LUST Fund, the definition of an UST includes those serving other than farms or residential units used exclusively to store heating oil for consumptive use on the premises where stored.

### EXPLANATION OF QUESTIONS ON THE APPLICATION

### Item 1

Einter the required information regarding the applicant and a person we may contact if there are questions regarding the application.

### Item 2

Enter the required information regarding the current tank owner. If the exact date the facility property was purchased leased is unknown, please enter the month and year the facility property was purchased leased.

### Item 3

Enter the required information regarding the previous UST owner operator and the previous UST owner operator's current mailing address,

### Item 4

Enter the required information regarding the facility.

### Item 5

Enter the incident number for which you intend to seek reimbursement.

#### Item 6

Date reported and name and official title of person who notified IEMA of the release for which you intend to seek reimbursement.

### Item 7

If there are multiple occurrences at the site, you must enter all incident numbers and the date reported. If you wish to seek reimbursement for more than one incident number, a separate application must be filed for each occurrence.

#### Item 8

Enter the total number of USTs at the site. This number should include USTs presently at the site and USTs that have been removed or abandoned in place.

#### Item 9

Enter the total number of USTs at the site that have had a release, including USTs that incurred a release under another IEMA number. (refer to the definitions of an UST and a release)

#### Item 10

Indicate the type of release at the site. Indicate the date and how the release was discovered at the site. Check all that apply, (refer to the definitions of an UST and a release)

#### Item 11

Indicate whether the owner/operator of an UST at the site is the United States Government.

#### Item 12

Indicate whether the owner or operator of an UST at the site is or is not a rail earrier registered pursuant to Section 18c-7201 of the Illinois Vehicle Code.

### Item 13

Indicate whether an UST at the site is or is not located at an airport with over 300,000 operations per year, for years prior to 1991, and over 170,000 operations per year beginning in 1991, located in a city of more than 1,000,000 inhabitants.

### Itom 14

Indicate the date corrective action work began or is scheduled to begin.

### Item 15

Indicate the date corrective action work was completed.

### Certification

Complete the certification: the certification must be signed by the UST owner, operator or designated agent. The date signed and date notarized must match. All signatures and seals of the certification and notarization must be originals, signed in ink.

### **UST Information Sheet**

Finter the regured information regarding each UST at the facility, tpresent USTs and USTs that have been removed or abandoned). This page may be copied if more room is needed.

OSFM Facility ID # - Inter the Office of the State Fire Marshal's (OSFM) facility identification number. This is the number the OSFM assigns when notified of USFs. The number is seven digits in the following format: N-XXXXXX out more than one number has been assigned include all of them)

Product Code - Enter the following codes for the last stored product in each UST. At the time of the release, if the product was other than the last stored product, please provide the product code and date the product changed.

### G - Gasoline, D - Diesel, A - Aviation fuels, K - Kerosene, M - New Motor Oil, or U - Used oil.

For purposes of this application, "used oil," means any oil that has been refined from crude oil used in a motor vehicle, as defined in Section 1.3 of the Motor Fuel Tax Law, and as a result of that use, is contaminated by physical or chemical impurities.

### H - Heating Oil

For purposes of this application, "heating oil," means petroleum that is No. 1, No. 2, No. 4 - light, No. 4 - heavy, No. 5 - light, No. 5 - heavy, or No 6 technical grades of fuel oil; or other residual fuel oils including Navy Special Fuel Oil and Bunker C.

### HAZ - Hazardous Substance (description required)

For purposes of this application, "hazardous substance" means any substance as defined in Section 3.14 of the Illinois Environmental Protection Act.

### M - New Motor Oil

For purposes of this application, "new motor oil" means virgin motor oil that has never been used.

N - Any product not included under another code. If N is indicated, you must state the tank and product name in the comment section on the UST Information Sheet, (description required)

Size - Enter the size of the UST (gallon capacity)

Date Installed - You must enter the complete date each UST was installed. If the exact date is unknown, you must enter the year the UST was installed.

Date Out of Service - You must enter the date each UST was last used. If the exact date is unknown, you must enter the year each UST was last used. You may be asked to provide proof or do additional research to obtain correct data.

Date Removed - Enter the date each UST was removed from the ground. If the exact date is unknown, you must enter the month and year in which each UST was removed from the ground. Please enter "not removed" if an UST is still in the ground. If scheduled for removal, list which tanks are to be removed and the schedule date.

Date Registered - Enter the date each UST was registered with the Office of the State Fire Marshal. Please enter "not registered" if an UST is not registered.

Date IEMA Notified - Enter the date IEMA was notified of the release associated with each UST. In some instances, there may be more than one release reported for an UST.

Registration Fees Paid - Circle "Y" if UST registration fees have been paid. If registration fees have not been paid, circle "N".

Has UST Had a Release? - Circle "Y" if there has been a release from the UST tinchaling associated underground piping) or if there has been an overfill of the USΓ. If there has not been a release from the UST, circle "N", trefer to the definitions of an UST and a release)

Is UST Legally Abandoned in Place? - Circle "Y" if the UST has been legally abandoned or closed in place, as permitted by OSFM, if the UST is not legally abandoned or closed in place as permitted by OSFM, circle "N". Circle "N" if the UST has been removed.

### Leaking Underground Storage Tank Fund Eligibility and Deductible Application

All underground storage tank owners or operators planning to seek reimbursement of corrective action costs from the Leaking Underground Storage Tank (LUST) Fund must submit this application. Instructions and definitions to aid in completing the application are attached.

The application must be completed in its entirety. Answers of unknown are not accepted and may be grounds for returning your application. All signatures and seals must be originals signed in ink. Incomplete applications will be returned to the Applicant. Any revisions to the original application must be dated and initialed by the person entering the new information. This must be the same person who signs the application. If a facility is not in compliance with registration requirements, the application will be returned.

<u>Do not submit IEPA reports or bills with the application</u>. A duplicate copy of the application is not required. Following the review of the application, the Applicant will receive a certified letter of eligibility stating the deductible amount.

2-015933

| OSEM Facility ID #: _                                   | The state of the s |  |
|---|--|--|
| 1. Name of Applicant: Metropolitan Pier & Expo          | sition Authority   |  |
| Current Tank Owner: x Current Tank Operator             | Former Tank Owner:   | Former Tank Operator:  |
| Mailing Address of Applicant: 301 East Cerman           |  |  |
| City: Chicago   |  |  |
| Carra Chorle  |  |  |
| 2. Current Owner: Metropolitan Pier Exposit             |  |  |
| Fank × Property: ×                                      | Lessee: (check all t   | that currendy apply)   |
| Mailing Address: 301 East Cermak                        |  | Annual Contract of the Contrac |
| City: Chicago   |  |  |
| Phone: ( 312 ) 791-6289                                 |  |  |
| a) Date Facility Property Purchased: 1/7/2              | 2004 f.eased:  | Meliner C.   |
| b) Were tanks in the ground on date of purchase         | tense? Yes X   | No   |
| e) If answer to 2b is no, were tanks installed after    | er your purchase lease? Yes  | NO.  |
| d) Have you ever operated these tanks: pumped Yes No _× | product in or out during the ore   | dinary course of operation?  |

The DNEM is requesting disclosure of information to process your Higibility and Deductible Application in order to accomplish the statutory purpose as stated in 115 H.Cs. Act 5. Environmental Protection Act. This is REQUIRED because failure to provide the requested information will result in this form not being processed, and there will be no elligibility or deductible determination for purposes of the EUST Fund. This form has been approved by the Forms Management Center.

| 3. F                                | revious owner/operator: Brinks Inco  |  |   |   |  |
|-------------------------------------|--|--|---|---|--|
|                                     | Tank: x Property: x  | Lessee:(   | check all that a  | nply)   |  |
| Cur                                 | rrent mailing address; 919 S. Californ   | ia Avenue  |   |   |  |
| City                                | y: Chicago   | State:   | IL  | Zip:  | 60612  |
| Pho                                 | one: ( <sup>773</sup> ) 475-2600   |  |   |   |  |
| Fac                                 | ility Name: Brinks Incorporated  | W S To a see Audit S Service Supplies to the contract of the c |   |   |  |
| Fac                                 | ility Address: 234 E. 24th Street  |  |   |   |  |
|                                     | y; Chicago   |  |   |   |  |
| Inci                                | ident # for the occurrence under which you   | intend to seek   | reimbursement:  | 98-0841   |  |
| Nar                                 | ne and official title of the person who noti   | fied IEMA of th  | e occuitence an   | d the date reporte  | ed:  |
| Nam                                 | ne/Title: William Elwell (SECOR), Geo<br>Leonard Dudzinski (Brinks),   | logist<br>Security   | Date Report   | ed: April 16,   | , 1998   |
| Oth                                 |  | •  |   |   |  |
| inte                                | ner incident numbers reported at the site: the old to seek reimbursement. Please indicate idents, or a second reporting of the same o  | e If any of the ad   | lditional incider   | t numbers are en  | roneously reported   |
| inte                                | end to seek reimburse <mark>ment. Please</mark> indicate   | e If any of the ad   | lditional incider<br>hich you intend  | t numbers are en  | roneously reported   |
| inte                                | end to seek reimbursement. Please indicate idents, or a second reporting of the same o   | e if any of the ad<br>eccurrence for w   | lditional incider<br>hich you intend<br><u>Date</u>   | t numbers are eri<br>to seek reimburse  | roneously reported<br>ement.)  |
| inte                                | end to seek reimbursement. Please indicate idents, or a second reporting of the same o   | e if any of the au<br>occurrence for w   | lditional incider<br>hich you intend<br>Date  | t numbers are eri<br>to seek reimburse<br>Reported  | roneously reported<br>ement.)  |
| inte                                | end to seek reimbursement. Please indicate idents, or a second reporting of the same of the locate the same of the locate the same of the locate the locat | e if any of the au<br>ecurrence for w  | lditional incider<br>hich you intend<br>Date  | t numbers are eri<br>to seek reimburse<br>Reported  | roneously reported<br>ement.)  |
| inte<br>inci                        | ond to seek reimbursement. Please indicate idents, or a second reporting of the same of the located Numbers  1)  | e if any of the au<br>occurrence for w   | lditional incider<br>hich you intend<br>Date  | t numbers are eri<br>to seek reimburse<br>Reported  | roneously reported<br>ement.)  |
| Tota<br>rem<br>Tota<br>from         | ond to seek reimbursement. Please indicate idents, or a second reporting of the same of the linear idents.  Other Incident Numbers  1)   | e if any of the au<br>ecurrence for w<br>(include<br>d a release: 1  | ditional incider hich you intend  Date  UST's presently   | t numbers are erito seek reimburse  Reported  e at the site and U   | roneously reported ement.)  CSTs that have been  (se includes a leak                                 |
| Tota Tota from dura                 | Other Incident Numbers  Other Incident Numbers  1)  2)  al number of USTs at the site: 12  al number of USTs at the site that have had an underground tank, a release from under nan underground tank, a release from underground tank, | e if any of the au<br>ecurrence for w<br>(include<br>d a release:  | USTs presently  associated with   | t numbers are erito seek reimburse  Reported  at the site and U  An UST releath the tank, plus or   | roneously reported ement.)  CSTs that have been  (se includes a leak                                 |
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| Tota Tota from dura                 | Other Incident Numbers  Other Incident Numbers  1)  2)  3)  al number of USTs at the site: 12  noved or abandoned in place;  al number of USTs at the site that have had an an underground tank, a release from unaing filling.)  be of release: tcheck all that apply; Answer   | e if any of the auccurrence for water tinclude darelease:  | UST's presently  et associated with the company of | t numbers are enter seek reimburse  Reported  at the site and U  An UST releath the tank, plus on the tank, plus on the tank.   | roneously reported ement.)  CSTs that have been use includes a leak verfills of the UST.             |
| Tota rem Tota from dura             | Other Incident Numbers  Other Incident Numbers  1)  2)  al number of USTs at the site: 12  noved or abandoned in place)  al number of USTs at the site that have had in an underground tank, a release from unaing filling.)  be of release: tcheck all that apply) Answer   | e if any of the auccurrence for we convence for we dinclude d a release: 1 derground piping ers of unknown w   | UST's presently  et associated with the company of | t numbers are enter seek reimburse  Reported  at the site and C  An UST releate the the tank, plus on the tank, plus on the tank.   | roneously reported ement.)  CSTs that have been use includes a leak verfills of the UST.             |
| Tota rem Tota from dura             | Other Incident Numbers  Other Incident Numbers  1)  2)  3)  al number of USTs at the site: 12  noved or abandoned in place)  al number of USTs at the site that have had an an underground tank, a release from unding filling.)  be of release; tcheck all that apply) Answer  × UST leak  × Underground piping leak  | e if any of the auccurrence for water the contract of unknown water that apply)  | UST's presently  et associated with the company of | t numbers are ento seek reimburse  Reported  e at the site and U  f.An UST releath the tank, plus on the tank and the tank are the tend to the tank are the tank | roneously reported ement.)  CSTs that have been use includes a leak verfills of the UST.             |
| Tota rem Tota from dura             | Other Incident Numbers  Other Incident Numbers  1)  2)  al number of USTs at the site: 12 noved or abandoned in place)  al number of USTs at the site that have had an an underground tank, a release from unding filling.)  be of release: tcheck all that apply: Answer  | e if any of the auccurrence for water the december of unknown was of unknown water apply)  | USTs presently  -9 g associated wit will not be accept Overfill of a Other (detail)   | t numbers are enter seek reimburse  Reported  at the site and U  An UST release the tank, plus of the tank, plus of the description re-  Investigation  | roneously reported ement.)  CSTs that have been use includes a leak verfills of the UST ing equired) |

| 11. Is the UST owner or operator the U.S, government? Yes   | Nox   |
|---|---|
| 12. Is the UST owner or operator a rail carrier registered pursuant to Section Yes  | n 18c-7201 of the Illinois Vehicle Code?<br>No <u>x</u>   |
| 13. Is the UST located at an airport with over 300,000 operations per year, operations per year beginning in 1991, located in a city of more than 1,0   | for years prior to 1991, and over 170,000 000,000 inhabitants?  |
| Yes   | No x  |
| 14. Date corrective action work began or scheduled to begin:August 2.   | 3, 2004   |
| 15. Date corrective action work completed: September 8, 2004  |   |
| The following certification must be completed by th   | e UST owner/operator:   |
| Laura Chorle (circle the or designated agen) of Metropolitan Pier & Exposition Authorite tank site, do hereby certify under penalty of law, that this application and the were prepared under my direction or supervision in accordance with a system properly gathered and evaluated the information submitted therein. I affirm knowledge and belief, true, accurate and complete. Such affirmation is m Section 32-2 of the Criminal Code, 720 ILCS 5/32-2. I am aware that there information, including the possibility of fine and imprisonment for knowing and Deductible Determination" decided pursuant to this document is Environmental Protection Illinois Administrative Code (IAC) 731, 732, 742 | e supporting documentation attached hereton designed to assure that qualified personnel in that the information is, to the best of my ade under penalty of perjury as defined in are significant penalties for submitting false gly committing violations. The "Eligibility subject to the costs defined in Title 35: |
| Signature (owner, operator or designated agent)  Little   |   |
| Title: SENIOR DEVELOPMENT MANAG   | SEE   |
| Date: Nov. 20 08  |   |
| Subscribed and sworn to before me this day of day of (application must be notarized when the certificate is signed)  Lotary Public Seal   | OFFICIAL SEAL ARETHA E GLASPER NOTARY PUBLIC - STATE OF ILLINOIS MY COMMISSION EXPIRES 07/13/10   |

Note: Original signatures in ink and seals are required for the certification and notarization. Attach the UST information sheet behind this page. This form may be copied on a photocopier but may not be altered in any way. DO NOT reproduce on a computer; this will be grounds for rejection.

## **UST Information Sheet**

The information below must be provided for each UST at the site. (USTs presently at the site and USTs that have been removed or abandoned)
All spaces must be completed for each tank. Answers of unknown will not be accepted.

You may photocopy this page if more space is needed.

### OSFM Facility ID #. 2-515933

### Circle one under each columu.

| tank<br>1D#                | Product<br>( ade | Size<br>(Gallons) | Date<br>Installed | Date<br>Registered | Date Out of<br>Service | Date<br>Removed | IEMA<br>Number | Date IEMA<br>Notified | Registration<br>Fees Paid | Has UST<br>Had a<br>Release | Is UST<br>Legally<br>Abandoned<br>In-Place? |
|----------------------------|------------------|-------------------|-------------------|--------------------|------------------------|-----------------|----------------|-----------------------|---------------------------|-----------------------------|---|
|                            | 1.               | 5,000             | c. 1930           | 4-9-1986           | c. 1970                | 8-23-2004       | 980841         | 4-16-1998             | Y) N                      | Y) N                        | Y N   |
|                            | i:               | 5.000             | c. 1930           | 4-9-1986           | c. 1970                | 8-23-2004       | 980841         | 4-16-1998             | (Y) N                     | N N                         | Y (Ñ)                                       |
| e salasidi ya danaga ya si | ii .             | 5,000             | c. 1930           | 4-9-1986           | c. 1970                | 8-23-2004       | 980841         | 4~16-1998             |                           | N (X)                       | Y (N)                                       |
| 1<br>Common Common         | . H              | 5,630             | c. 1930           | 4-9-1986           | c. 1970                | 8-23-2004       | 980841         | 4-16-1998             | N (v)                     | $\widehat{\mathbf{y}}$ N    | Y (Ñ)                                       |
|                            | 13               | 5,000             | . 1953            | 4-9-1986           | 1981                   | 8-24-2004       | 980341         | 4-16-1998             | N N                       | ⊕ N                         | Y (Ñ)                                       |
|                            | ::               | 1,200             | c. 1953           | 4-9-1986           | 1981                   | 8-24-2004       | 980841         | 4-16-1998             | N (v)                     | N (£)                       | Y   |
|                            | ;                | 5,969             | er. 1953          | 4-9-1986           | 1981                   | 8-24-2004       | 980841         | 4-16-1998             | $\bigcirc$ N              | N N                         | Y (N)                                       |
| ent among arterior         | <u> </u>         | 10.000            | C. 1581           | 4-9-1986           | 2004                   | 8-25-2004       | 980841         | 4-16-1998             | N (Y)                     | (Y) N                       | Y Ñ   |
|                            | 9                | 15.500            | c. 1981           | 4-9-1986           | 2004                   | 8-25-2004       | 980841         | 4-16-1998             | N N                       | $\bigcirc$ N                | Y (N)                                       |
| 1.                         | 4:               | 1,565             | c. 1930           | Nor registe:       | ed 1953                | 8-25-2004       | n.a.           | n.a.                  | y (N)                     | Y (N)                       | Y (N)                                       |

Product Codes - (teles to nest actions for definations): G - Gas, D - Diesel, A - Aviation fuels, K - Kerosene, M - New Motor Oil or U - Used oil; H - Heating oil; HAZ - Hazardous Substance (description required): N - Any product not included under another code. (description required)

| Continu | ents.                                       | <br> | <br> |      | <br> | <br> | <br> | <br> | <br> | <br> |
|---------|---|------|------|------|------|------|------|------|------|------|
|         |   | <br> | <br> | · •• | <br> | <br> | <br> | <br> | <br> | <br> |
|         | W7 5 17 (17 (17 (17 (17 (17 (17 (17 (17 (17 | <br> | <br> |      | <br> |      |      |      |      | <br> |

|   |      | Intoren | ALLON    | 1001  |
|---|------|---------|----------|-------|
| • | 1.76 | Inform  | 41111111 | Ducci |

The information below must be provided for each UST at the site. (USTs presently at the site and USTs that have been removed or abandoned)

All spaces must be completed for each tank. Answers of unknown will not be accepted.

| OSFM Facility ID #: 2-015933 |                      |                                    |                   |   |                        |  |                | Circle one under each column. |                           |                      |                             |                      |   |                        |
|------------------------------|----------------------|------------------------------------|-------------------|---|------------------------|--|----------------|-------------------------------|---------------------------|----------------------|-----------------------------|----------------------|---|------------------------|
| 1 46 k<br>11) #              | Product<br>Code      | Size<br>(Gallons)                  | Date<br>Installed | Date<br>Registered                      | Date Out of<br>Service | Date<br>Removed  | IEMA<br>Number | Date IEMA<br>Notified         | Registration<br>Fees Paid |                      | Has UST<br>Had a<br>Release |                      | is UST<br>Legally<br>Abaudoned<br>in-Place? |                        |
| ٠. ـ.                        |                      | 500                                | c. 1930           | Not registered                          | 1953                   | 8-25-2004  | n.a.           | n.a.                          | Y                         | $(\hat{\mathbf{N}})$ | Y                           | $(\hat{\mathbf{N}})$ | Y   |                        |
| ·                            | 11                   | 5,000                              | n - a -           | Not registered                          | 1970                   | 8-30-2004  | n.a.           | n.a.                          | Y                         | $\bigcirc$           | Y                           | N                    | Y   | $\widehat{\mathbf{N}}$ |
|                              |                      | man water an east of the same      |                   |   |                        |  |                |                               | Y                         | N                    | Y                           | N                    | Y   | N                      |
|                              | the second transport |                                    |                   | -                                       |                        |  |                |                               | Y                         | N                    | Y                           | N                    | Y   | N                      |
|                              |                      |                                    |                   |   |                        |  |                |                               | Y                         | N                    | Y                           | N                    | Y   | N                      |
|                              |                      |                                    | a sec.            |   |                        |  |                |                               | Y                         | N                    | Y                           | N                    | Y   | N                      |
|                              |                      |                                    |                   | *************************************** | -                      |  |                | ***                           | Y                         | N                    | Y                           | N                    | Y   | N                      |
|                              |                      |                                    |                   |   |                        |  |                |                               | Y                         | N                    | Y                           | N                    | Y   | N                      |
|                              |                      | mage in proposition of the form to |                   |   |                        |  |                | -                             | Y                         | N                    | Y                           | N                    | Y   | N                      |
|                              |                      |                                    |                   |   |                        |  |                |                               | Y                         | N                    | Y                           | N                    | Y   | N                      |
|                              |                      |                                    |                   | - Gas, <b>D</b> - Diesel, 4             |                        |  |                | tor Oil or <b>U</b> - Us      | ed oil;                   | H - Heati            | ng oil                      | ; HAZ -              | Hazard                                      | ous                    |
|                              | •                    |                                    |                   | ncluded under ano                       | ther code. (des        | scription require  | d)             |                               |                           |                      |                             |                      |   |                        |
| लामध्य                       | ts: K - Lucri        | caring out W                       | oter oil          |   |                        | and the state of t |                |                               |                           |                      |                             |                      |   |                        |

# URS

February 3, 2009

Office of the State Fire Marshal
Division of Petroleum and Chemical Safety
Eligibility and Deductible Determinations Section
1035 Stevenson Drive
Springfield, Illinois 62703-4259

Re: Eligibility and Deductible Application for LUST

OSFM ID No. 02-01 5933 LUST Incident 98-0841 Former Brinks Incorporated Site

243 E. 24th Street

Chicago, Cook County, Illinois



DIV. OF PETROLEUM CHEMICAL SAFETY

#### Dear Sir/Madam:

On behalf of the Metropolitan Pier & Exposition Authority (MPEA), URS is sending this Eligibility and Deductible Application for LUST. MPEA acquired the subject former Brinks property in January 2004.

The following information details the events surrounding Illinois Environmental Protection Agency (IEPA) LUST Incident No. 98-0841, for which the enclosed Underground Storage Tank Fund Eligibility and Deductible Application applies. The site is currently owned by the Metropolitan Pier & Exposition Authority (MPEA) and is referred as Parcel 111-6. The site is part of the McCormick Place West Expansion. MPEA acquired the property in January 2004. Liability and responsibility regarding this LUST incident were transferred to MPEA with the property.

#### **BACKGROUND**

On April 15, 1998 Brink's Incorporated ("Brink's) reported the presence of petroleum in the basement of their facility formerly located at 234 East 24th Street in Chicago, Illinois. Upon inspection of the facility, petroleum product and groundwater were observed to be leaking into the basement through the eastern basement wall. Four 5,000-gallon fuel oil USTs were located behind the basement wall, beneath the first floor of the building. These USTs were formerly used to store fuel oil for the boiler located in the basement of the building. The boiler was no longer in use at the time. Up to 12 inches of petroleum product was observed in each of the USTs. The existing basement connection to the public sewer system was cut off to prevent the discharge of any petroleum to the sanitary sewer system.

Based on the close proximity of the USTs to the basement seepage, the age of the USTs (60 plus years), and the presence of petroleum product in the USTs, it was determined that a release had likely occurred from one or more of the fuel oil USTs. On April 16, 1998, the Illinois Emergency Management Agency (IEMA) was contacted to report a release of petroleum.

On April 17, 1998, SECOR International Incorporated (SECOR), consultant to Brink's Incorporated (Brink's) removed approximately 600 gallons of residual petroleum product from the USTs and transported off-site for disposal. A sump pump was placed in the basement in order to pump out the oily water from the basement to a portable holding tank outside of the building. The portable tank is periodically pumped out by North Branch Environmental Services, a licensed waste hauler, and is

URS Corporation 100 S. Wacker Drive, Suite 500 Chicago, IL 60606 Tel: 312.939.1000 Fax: 312.939.4198 www.urscorp.com



URS

Office of the State Fire Marshal February 3, 2009 Page 2

> RECEIVE N FEB 0 6 2009

DIV. OF PETROLEUM CHEMICAL SAFETY

transported to a proper disposal facility. The sump pump was later replaced by a pneumatic pump system. The basement wall was temporarily patched with epoxy putty in order to slow the influx of groundwater and petroleum product into the basement.

SECOR installed three temporary piezometers in the vicinity of the fuel oil USTs to determine soil conditions, depth to groundwater, and the presence of free product. Free product was identified in two of the three locations in the form of a sheen or droplets. Water samples taken from the piezometers/wells indicated the presence of petroleum products in the gasoline, diesel, and oil ranges (Method 8015), along with BETX and PNA compounds. A sample of the collected water/product from the basement seep indicated the presence of low boiling point hydrocarbons (gasoline).

These results indicated that additional releases were likely to have occurred from other USTs and/or associated product piping that had been located on the site. Three former gasoline and diesel fuel USTs and an associated pump island were also located east of the four fuel oil USTs. These USTs were taken out of service in approximately 1981. At the time of the release, the pump island area was still in use for dispensing from in service 10,000-gallon USTs (installed in 1981) located outside the buildings. The dispensing island inside the building was reportedly taken out of service in the early 1990s when the outside 10,000-gallon UST area was upgraded. At the time of the release, all fueling was performed outside the building from the two 10,000-gallon USTs (gasoline and diesel).

On July 2, 1998, Tanknology, under the direction of SECOR, performed UST tank, line, and leak detector tests on the two outside, in-use, 10,000-gallon gasoline and diesel USTs. It was determined that the lines running from the 10,000-gallon USTs to the former, out-of-service pump islands inside the building failed. It was discovered that these old lines were still connected to the submersible pump for the current fueling system. Subsequently, the product was removed from these lines, and they were cut and capped off in the submersible pit. The abandoned dispensers inside the building were then removed, and the lines were capped at that end. Based on this information, product was released from the old lines into the soil and groundwater below the building.

Metropolitan Pier & Exposition Authority acquired the Brink's property in January 2004. A Corrective Action Plan (CAP) was presented to the IEPA in December 2004 with revisions in March, May and June 2005. Pursuant to the CAP, the corrective action (CA) was completed in two phases. Phase 1 CA was conducted in August and September 2004 and included source removal via excavation and disposal of USTs and impacted soil. Source removal was achieved by the removal of twelve USTs from the Property (eleven known and one unknown) along with impacted soil surrounding the USTs, fuel islands, and product pipelines. Phase 2 of the CA involved the assessment of groundwater conditions on and downgradient of the Property post source removal. Six monitoring wells were installed on and downgradient of the Property in January 2005. IEPA issued a No Further Remediation Letter (NFR) on January 23, 2008.

Please contact me directly should you have any questions or comments.

Sincerely,

Patricia Morris Bryan Senior Project Manager

Cc: Laura Tagler, MPEA

Attachments: Eligibility and Deductible Application for LUST

## **URS**

November 18, 2009

Illinois Environmental Protection Agency Bureau of Land Leaking Underground Storage Tank Section 1021 North Grand Avenue East Post Office Box 19276 Springfield, IL 62794-9276 Attention: Hernando A. Albarracin

Re: LPC #0316335065 -- Cook County

Chicago/Brinks, Inc. 234 East 24th Street

Leaking UST Incident No. 980841 Leaking UST Technical File

#### Dear Mr. Albarracin:

Please find attached the Amended Reimbursement Eligibility and Deductible decision received by the Office of the Illinois State Fire Marshall (OSFM) regarding the above referenced site (Attachment 1). On behalf of Metropolitan Pier & Exposition Authority (MPEA), URS Corporation (URS) submitted the Reimbursement Eligibility and Deductible Application on February 3, 2009 (Attachment 2). This submittal was made because the Illinois Environmental Protection Agency (IEPA) did not approve the application for payment from the Underground Storage Tank (UST) Fund that was received by the IEPA on December 17, 2007 as outlined in the October 30, 2008 letter from IEPA (Attachment 3). The basis for not approving the application for payment was because the application was not accompanied by a copy of the eligibility and deductibility decision.

The OSFM has deemed MPEA eligible for USTs No. 8 and 9. Please review the portion of the application pertaining to the eligible USTs.

Note that IEPA previously completed a review of the application for payment submitted in December 2007 (Attachment 4).

Please contact me directly at 312-697-7240 with any questions or comments.

Sincerely,

Patricia M. Bryan Senior Project Manager

Attachment 1: March 9, 2009 from OSFM Eligibility and Deductible decision.

Attachment 2: February 3, 2009 from URS Eligibility and Deductible Application

Attachment 3: October 3, 2008 from IEPA Application for payment from UST Fund not approved

Attachment 4: Application for Payment

cc: Laura Chorle', MPEA

URS Corporation 100 S. Wacker Drive Suite 500 Chicago, IL 60606 Tel: 312,939 1000 Fax: 312,939,4198





#### ATTACHMENT I

March 9, 2009 from OSFM Eligibility and Deductible decision



# Office of the Illinois State Fire Marshal

"Partnering With the Fire Service to Protect Illinois"

CERTIFIED MAIL - RECEIPT REQUESTED # 7008 1140 0004 7348 4937

#### **AMENDED**

March 9, 2009

Metropolitan Pier & Exposition Authority 301 E. Cermak Rd. Chicago, IL 60616

In Re:

Facility No. 2-015933 IEMA Incident No. 98-0841

Brinks, Inc. 234 E. 24<sup>th</sup> Street Chicago, Cook Co., IL

#### Dear Applicant:

The Reimbursement Eligibility and Deductible Application received on February 6, 2009, for the above referenced occurrence has been reviewed. The following determinations have been made based upon this review.

It has been determined that you are eligible to seek corrective action costs in excess of \$10,000. The costs must be in response to the occurrence referenced above and associated with the following tanks:

#### Eligible Tanks

Tank 8 10,000 gallon Diesel Fuel Tank 9 10,000 gallon Gasoline

You must contact the Illinois Environmental Protection Agency to receive a packet of Agency billing forms for submitting your request for payment.

It has been determined that you are ineligible to seek payment of costs of corrective action or indemnification associated with the following tanks:

#### Ineligible Tanks

Tank 1 5,000 gallon Heating Oil
Tank 2 5,000 gallon Heating Oil
Tank 3 5,000 gallon Heating Oil
Tank 4 5,000 gallon Heating Oil
Tank 5 5,000 gallon Gasoline
Tank 6 1,200 gallon Diesel Fuel
Tank 7 5,000 gallon Gasoline

An owner or operator is eligible to access the Underground Storage Tank Fund if the eligibility requirements are satisfied:

- 1. Neither the owner nor the operator is the United States Government,
- 2. The tank does not contain fuel which is exempt from the Motor Fuel Tax Law,
- 3. The costs were incurred as a result of a confirmed release of any of the following substances:

"Fuel", as defined in Section 1.19 of the Motor Fuel Tax Law

Aviation fuel

Heating oil

Kerosene

Used oil, which has been refined from crude oil used in a motor vehicle, as defined in Section 1.3 of the Motor Fuel Tax Law.

- 4. The owner or operator registered the tank and paid all fees in accordance with the statutory and regulatory requirements of the Gasoline Storage Act.
- 5. The owner or operator notified the Illinois Emergency Management Agency of a confirmed release, the costs were incurred after the notification and the costs were a result of a release of a substance listed in this Section. Costs of corrective action or indemnification incurred before providing that notification shall not be eligible for payment.
- The costs have not already been paid to the owner or operator under a private insurance policy, other written agreement, or court order.
- 7. The costs were associated with "corrective action".

#### You are ineligible for reimbursement from the fund for the following tanks for the following reason(s):

Tank 1 5,000 gallon Heating Oil - Tank abandoned in place prior to 9/24/87 - (41 III. Adm. Code 170.400); UST Not in operation at any time since 1/1/74 - (430 ILCS 15/4), (415 ILCS 5/57.9)

Tank 2 5,000 gallon Heating Oil - Tank abandoned in place prior to 9/24/87 - (41 III. Adm. Code 170.400); UST Not in operation at any time since 1/1/74 - (430 ILCS 15/4), (415 ILCS 5/57.9)

Tank 3 5,000 gallon Heating Oil - Tank abandoned in place prior to 9/24/87 - (41 III. Adm. Code 170.400); UST Not in operation at any time since 1/1/74 - (430 ILCS 15/4), (415 ILCS 5/57.9)

Tank 4 5,000 gallon Heating Oil - Tank abandoned in place prior to 9/24/87 - (41 III. Adm. Code 170.400); UST Not in operation at any time since 1/1/74 - (430 ILCS 15/4), (415 ILCS 5/57.9)

Tank 5 5,000 gallon Gasoline - Tank abandoned in place prior to 9/24/87 - (41 III. Adm. Code 170.400)

Tank 6 1,200 gallon Diesel Fuel - Tank abandoned in place prior to 9/24/87 - (41 III. Adm. Code 170.400)

Tank 7 5,000 gallon Gasoline - Tank abandoned in place prior to 9/24/87 - (41 III. Adm. Code 170.400)

This constitutes the final decision as it relates to your eligibility and deductibility. We reserve the right to change the deductible determination should additional information that would change the determination become available. An underground storage tank owner or operator may appeal the decision to the Illinois Pollution Control Board (Board), pursuant to Section 57.9 (c) (2). An owner or operator who seeks to appeal the decision shall file a petition for a hearing before the Board within 35 days of the date of mailing of the final decision, (35 Illinois Administrative Code 105.102(a) (2)).

For information regarding the filing of an appeal, please contact:

Dorothy Gunn, Clerk Illinois Pollution Control Board State of Illinois Center 100 West Randolph, Suite 11-500 Chicago, Illinois 60601 (312) 814-3620

The following tanks are also listed for this site:

Tank 10 1,000 gallon Gasoline

Tank 11 500 gallon Lube Oil

Tank 12 5,000 gallon Diesel Fuel

Tank 13 500 gallon None

Your application indicates that there has not been a release from these tanks under this incident number. You may be eligible to seek payment of corrective action costs associated with these tanks if it is determined that there has been a release from one or more of these tanks. Once it is determined that there has been a release from one or more of these tanks you may submit a separate application for an eligibility determination to seek corrective action costs associated with this/these tanks.

If you have any questions, please contact our Office at (217) 785-1020 or (217) 785-5878.

Sincergly,

Deanne Lock

Administrative Assistant

Division of Petroleum and Chemical Safety

cc;

IEPA

Facility File



#### ATTACHMENT 2

February 3, 2009 from URS Eligibility and Deductible Application



February 3, 2009

Office of the State Fire Marshal Division of Petroleum and Chemical Safety Eligibility and Deductible Determinations Section 1035 Stevenson Drive Springfield, Illinois 62703-4259

Re: Eligibility and Deductible Application for LUST

OSFM ID No. 02-01 5933 LUST Incident 98-0841

Former Brinks Incorporated Site

243 E. 24th Street

Chicago, Cook County, Illinois

#### Dear Sir/Madam:

On behalf of the Metropolitan Pier & Exposition Authority (MPEA), URS is sending this Eligibility and Deductible Application for LUST. MPEA acquired the subject former Brinks property in January 2004.

The following information details the events surrounding Illinois Environmental Protection Agency (IEPA) LUST Incident No. 98-0841, for which the enclosed Underground Storage Tank Fund Eligibility and Deductible Application applies. The site is currently owned by the Metropolitan Pier & Exposition Authority (MPEA) and is referred as Parcel 111-6. The site is part of the McCormick Place West Expansion. MPEA acquired the property in January 2004. Liability and responsibility regarding this LUST incident were transferred to MPEA with the property.

#### **BACKGROUND**

On April 15, 1998 Brink's Incorporated ("Brink's) reported the presence of petroleum in the basement of their facility formerly located at 234 East 24th Street in Chicago, Illinois. Upon inspection of the facility, petroleum product and groundwater were observed to be leaking into the basement through the eastern basement wall. Four 5,000-gallon fuel oil USTs were located behind the basement wall, beneath the first floor of the building. These USTs were formerly used to store fuel oil for the boiler located in the basement of the building. The boiler was no longer in use at the time. Up to 12 inches of petroleum product was observed in each of the USTs. The existing basement connection to the public sewer system was cut off to prevent the discharge of any petroleum to the sanitary sewer system.

Based on the close proximity of the USTs to the basement seepage, the age of the USTs (60 plus years), and the presence of petroleum product in the USTs, it was determined that a release had likely occurred from one or more of the fuel oil USTs. On April 16, 1998, the Illinois Emergency Management Agency (IEMA) was contacted to report a release of petroleum.

On April 17, 1998, SECOR International Incorporated (SECOR), consultant to Brink's Incorporated (Brink's) removed approximately 600 gallons of residual petroleum product from the USTs and transported off-site for disposal. A sump pump was placed in the basement in order to pump out the only water from the basement to a portable holding tank outside of the building. The portable tank is periodically pumped out by North Branch Environmental Services, a licensed waste hauler, and is



Office of the State Fire Marshal February 3, 2009 Page 2

transported to a proper disposal facility. The sump pump was later replaced by a pneumatic pump system. The basement wall was temporarily patched with epoxy putty in order to slow the influx of groundwater and petroleum product into the basement.

SECOR installed three temporary piezometers in the vicinity of the fuel oil USTs to determine soil conditions, depth to groundwater, and the presence of free product. Free product was identified in two of the three locations in the form of a sheen or droplets. Water samples taken from the piezometers/wells indicated the presence of petroleum products in the gasoline, diesel, and oil ranges (Method 8015), along with BETX and PNA compounds. A sample of the collected water/product from the basement seep indicated the presence of low boiling point hydrocarbons (gasoline).

These results indicated that additional releases were likely to have occurred from other USTs and/or associated product piping that had been located on the site. Three former gasoline and diesel fuel USTs and an associated pump island were also located east of the four fuel oil USTs. These USTs were taken out of service in approximately 1981. At the time of the release, the pump island area was still in use for dispensing from in service 10,000-gallon USTs (installed in 1981) located outside the buildings. The dispensing island inside the building was reportedly taken out of service in the early 1990s when the outside 10,000-gallon UST area was upgraded. At the time of the release, all fueling was performed outside the building from the two 10,000-gallon USTs (gasoline and diesel).

On July 2, 1998, Tanknology, under the direction of SECOR, performed UST tank, line, and leak detector tests on the two outside, in-use, 10,000-gallon gasoline and diesel USTs. It was determined that the lines running from the 10,000-gallon USTs to the former, out-of-service pump islands inside the building failed. It was discovered that these old lines were still connected to the submersible pump for the current fueling system. Subsequently, the product was removed from these lines, and they were cut and capped off in the submersible pit. The abandoned dispensers inside the building were then removed, and the lines were capped at that end. Based on this information, product was released from the old lines into the soil and groundwater below the building.

Metropolitan Pier & Exposition Authority acquired the Brink's property in January 2004. A Corrective Action Plan (CAP) was presented to the IEPA in December 2004 with revisions in March, May and June 2005. Pursuant to the CAP, the corrective action (CA) was completed in two phases. Phase 1 CA was conducted in August and September 2004 and included source removal via excavation and disposal of USTs and impacted soil. Source removal was achieved by the removal of twelve USTs from the Property (eleven known and one unknown) along with impacted soil surrounding the USTs, fuel islands, and product pipelines. Phase 2 of the CA involved the assessment of groundwater conditions on and downgradient of the Property post source removal. Six monitoring wells were installed on and downgradient of the Property in January 2005. IEPA issued a No Further Remediation Letter (NFR) on January 23, 2008.

Please contact me directly should you have any questions or comments.

Sincerely,

Patricia Morris Bryan Senior Project Manager

Cc: Laura Tagler, MPEA

Attachments: Eligibility and Deductible Application for LUST

#### Dear Tank Owner/Operator:

Enclosed is an Eligibility and Deductible (E & D) Application for the Leaking Underground Storage Tank (LUST) Fund with instructions for completing this application. Please read these instructions first. If you have any questions regarding the application, please call the E & D Section at (217) 785-5878 or (217) 785-1020.

For a determination of both your eligibility to seek reimbursement from the LUST fund and your applicable deductible, submit the completed application to:

Office of the Illinois State Fire Marshal Division of Petroleum and Chemical Safety Eligibility and Deductible Determinations Section 1035 Stevenson Drive Springfield, Illinois 62703-4259

Only one original application, typed or completed in ink, is required; DO NOT submit additional copies of the application.

A detailed site map showing the location and distance between tanks, including surrounding buildings, streets and structures, should be submitted to assist in the review process of your application. Do not submit the application with copies of IEPA technical reports or bills. Technical reports, including bills, must be submitted to the Illinois Environmental Protection Agency (IEPA): contact the Leaking Underground Storage Tank (LUST) Section at (217) 782-6760 for information.

## INSTRUCTIONS FOR COMPLETING

The Leaking Underground Storage Tank Fund Eligibility and Deductible Application

#### DEFINITIONS

**IEMA** - Illinois Emergency Management Agency.

Lessee - One that has possession of land pursuant to a lease.

Occurrence - Any release from an UST, including an accident, or continuous and repeated exposure to conditions that results in a sudden or non-sudden release from an UST.

Overfill - A release that occurs when a tank is filled beyond its capacity, resulting in a discharge of the regulated substance into the environment.

**Release** - Any spilling, leaking, emitting, discharging, escaping, leaching or disposing of petroleum from an UST into groundwater, surface water or subsurface soils.

Tank Operator - Any person in control of, or having responsibility for, the daily operation of the UST system.

Tank Owner - In the case of an UST system in use on November 8, 1984 or brought into use after that date, any person who owns an UST system used for storage, use or dispensing of regulated substances; in the case of any UST system in use before November 8, 1984, but no longer in use on that date, or any person who owned such a UST immediately before the discontinuation of its use.

UST - Any tank or combination of tanks (and pipes connected thereto) used to contain an accumulation of regulated substances, the volume of which (including the underground pipes connected thereto) is ten percent or more beneath the surface of the ground. Refer to 35 Illinois Administrative Code, Subtitle G, Part 731 and 732 for exclusions from this definition. For purposes of the LUST Fund, the definition of an UST includes those serving other than farms or residential units used exclusively to store heating oil for consumptive use on the premises where stored.

#### EXPLANATION OF QUESTIONS ON THE APPLICATION

#### Item 1

Enter the required information regarding the applicant and a person we may contact if there are questions regarding the application.

#### Item 2

Enter the required information regarding the current tank owner. If the exact date the facility property was purchased leased is unknown, please enter the month and year the facility property was purchased leased.

#### Item 3

Finter the required information regarding the previous UST owner operator and the previous UST owner operator's current mailing address.

#### Item 4

I mer the required information regarding the facility.

#### Item 5

Enter the incident number for which you intend to seek reimbursement.

#### Item 6

Date reported and name and official title of person who notified IEMA of the release for which you intend to seek reimbursement.

#### Item 7

If there are multiple occurrences at the site, you must enter all incident numbers and the date reported. If you wish to seek reimbursement for more than one incident number, a separate application must be filed for each occurrence.

#### Item 8

Enter the total number of USTs at the site. This number should include USTs presently at the site and USTs that have been removed or abandoned in place.

#### Item 9

Enter the total number of USTs at the site that have had a release, including USTs that incurred a release under another IEMA number. (refer to the definitions of an UST and a release)

#### Item 10

Indicate the type of release at the site. Indicate the date and how the release was discovered at the site. Check all that apply, (refer to the definitions of an UST and a release)

#### Item 11

Indicate whether the owner/operator of an UST at the site is the United States Government.

#### Item 12

Indicate whether the owner or operator of an UST at the site is or is not a rail carrier registered pursuant to Section 18c-7201 of the Illinois Vehicle Code.

#### Item 13

Indicate whether an UST at the site is or is not located at an airport with over 300,000 operations per year, for years prior to 1991, and over 170,000 operations per year beginning in 1991, located in a city of more than 1,000,000 inhabitants.

#### Item 14

Indicate the date corrective action work began or is scheduled to begin.

#### Item 15

Indicate the date corrective action work was completed.

#### Certification

Complete the certification: the certification must be signed by the UST owner, operator or designated agent. The date signed and date notarized must match. All signatures and seals of the certification and notarization must be originals, signed in ink.

#### **UST Information Sheet**

funer the required information regarding each UST at the facility, typesent USTs and USTs that have been removed or abundance. This page may be copied if more room is needed.

OSFM Facility ID # - Inter the Office of the State Fire Marshal's (OSFM) facility identification number. This is the number the OSFM assigns when notified of USIs. The number is seven digits in the following format: X-XXXXX of more shan one number has been assigned include all of them).

**Product Code** - Enter the following codes for the last stored product in each UST. At the time of the release, if the product was other than the last stored product, please provide the product code and date the product changed.

#### G - Gasoline, D - Diesel, A - Aviation fuels, K - Kerosene, M - New Motor Oil, or U - Used oil,

For purposes of this application, "used oil," means any oil that has been refined from crude oil used in a motor vehicle, as defined in Section 1.3 of the Motor Fuel Tax Law, and as a result of that use, is contaminated by physical or chemical impurities.

#### H - Hearing Oil

For purposes of this application, "heating oil," means petroleum that is No. 1, No. 2, No. 4 - light, No. 4 - heavy. No. 5 - light, No. 5 - heavy, or No 6 technical grades of fuel oil; or other residual fuel oils including Navy Special Fuel Oil and Bunker C.

#### HAZ - Hazardous Substance (description required)

For purposes of this application, "hazardous substance" means any substance as defined in Section 3.14 of the Illinois Environmental Protection Act.

#### M - New Motor Oil

For purposes of this application, "new motor oil" means virgin motor oil that has never been used.

N - Any product not included under another code. If N is indicated, you must state the tank and product name in the comment section on the UST Information Sheet. (description required)

Size - Enter the size of the UST (gallon capacity)

Date Installed - You must enter the complete date each UST was installed. If the exact date is unknown, you must enter the year the UST was installed.

Date Out of Service - You must enter the date each UST was last used. If the exact date is unknown, you must enter the year each UST was last used. You may be asked to provide proof or do additional research to obtain correct data.

Date Removed - Enter the date each UST was removed from the ground. If the exact date is unknown, you must enter the month and year in which each UST was removed from the ground. Please enter "not removed" if an UST is still in the ground. If scheduled for removal, list which tanks are to be removed and the schedule date.

Date Registered - Enter the date each UST was registered with the Office of the State Fire Marshal. Please enter "not registered" if an UST is not registered.

Date IEMA Notified - Enter the date IEMA was notified of the release associated with each UST. In some instances, there may be more than one release reported for an UST.

Registration Fees Paid - Circle "Y" if UST registration fees have been paid. If registration fees have not been paid, circle "N"

Has UST Had a Release? - Circle "Y" if there has been a release from the UST rincluding associated underground riping) or if there has been an overfill of the UST. If there has not been a release from the UST, circle "N" - Firster to the detinitions of an UST and a release)

Is USE Legally Abandoned in Place? - Circle "Y" if the USE has been legally abandoned or closed in place, as permitted by OSEM. If the USE is not legally abandoned or closed in place as permitted by OSEM, circle "N". Circle "N" it the USE has been removed.

## Leaking Underground Storage Tank Fund Eligibility and Deductible Application

All underground storage tank owners or operators planning to seek reimbursement of corrective action costs from the Leaking Underground Storage Tank (LUST) Fund must submit this application. Instructions and definitions to aid in completing the application are attached.

The application must be completed in its entirety. Answers of unknown are not accepted and may be grounds for returning your application. All signatures and seals must be originals signed in ink. Incomplete applications will be returned to the **Applicant**. Any revisions to the original application must be dated and initialed by the person entering the new information. This must be the same person who signs the application. If a facility is not in compliance with registration requirements, the application will be returned.

<u>Do not submit IEPA reports or bills with the application</u>. A duplicate copy of the application is not required. Following the review of the application, the **Applicant** will receive a certified letter of eligibility stating the deductible amount.

| OSFM Facility ID #:                               | 2-015933                     | passin.  |
|---|------------------------------|--|
| 1. Name of Applicant: Metropolitan Pier & Expo    | osition Authority            |  |
| Current Tank Owner: × Current Tank Operator       | Former Tank Owner:           | Former Tank Operator:  |
| Mailing Address of Applicant: 301 East Cerma      | ak                           | antian bissimian similangi ni sah salamanan saharan saharan bissish himbadi. Zi 196 sa mahammi — |
| City: Chicago                                     |                              |  |
| Connect Person: Laura Choxle                      |                              |  |
| 2. Current Owner: Metropolitan Pier Exposi        | tion Authority               | NORMALINA BARNINA (A.) . IN INDIA RABBINI BANK BANK BANK BANK BANK BANK BANK BANK                |
| Tank x Property: x                                | Lessee: (check all th        | at currently apply)  |
| Mailing Address: 301 East Cermak                  |                              |  |
| City: Chicago                                     |                              |  |
| Phone: ( 312 ) 791-6289                           |                              |  |
| a) Date Facility Property Purchased: 1/2          | 2004   Leased:               |  |
| b) Were tanks in the ground on date of purchas    | se lease? Yes 🚣 📜            | No   |
| e) If answer to 2b is no, were tanks installed at | ter your purchase lease? Yes | , No   |
|   |                              | mary course of operation?  |

stated in 415 H.C.S. Act 5. Environmental Protection Act. This is REQUIRED because failure to provide the requested information will result in this form not being processed, and there will be no eligibility or deductible determination for purposes of the U.S.F. Fond. This form has been approved by the

|    | fank: * Property: * Lesse  | e: tcheck all that a   | pply)  |
|----|--|--|--|
|    | Current mailing address: 919 S. California Av  | enue   | The state of the s |
|    | City: Chicago  | State: 1L  | Zip: 60612   |
|    | Phone: (773) 475-2600  | i an fai grai na da da darmana na san di sanaa.  |  |
|    | Facility Name: Brinks Incorporated   |  |  |
|    | Facility Address: 234 E. 24th Street   |  |  |
|    | City:Chicago   | County:  | Cook   |
|    | Incident # for the occurrence under which you inten-   | d to seek reimbursement:   | 98-0841  |
|    | Name and official title of the person who notified IE  |  |  |
|    | Name/Title: William Elwell (SECOR), Geologis<br>Leonard Dudzinski (Brinks), Secur  | Date Repor   | ted:April 16, 1998   |
|    | Other incident numbers reported at the site: (A sepa-<br>intend to seek reimbursement, Please indicate if am-<br>incidents, or a second reporting of the same occurre  | v of the additional incides  | nt numbers are arroneously reported  |
|    | Other Incident Numbers   | Date   | Reported   |
|    |  | · Mandre of the collection control of the control of the control of the collection o |  |
|    | 2)   | Service Control of the Control of th |  |
|    | 3)   | s day the same first commencer to the same state of the same state |  |
|    | Total number of USTs at the site: 12 removed or abandoned in place)  | _(include USTs presentl  | y at the site and USTs that have bee   |
|    |  |  |  |
|    | Total number of USTs at the site that have had a role from an underground tank, a release from underground tuning filling.)  | ease: 1-9<br>und piping associated wi  | th the tank, plus overfills of the UST   |
|    | from an underground tank, a release from undergro<br>during filling.)  | und piping associated wh   | th the tank, plus overfills of the UST   |
|    | from an underground tank, a release from undergro<br>during filling.)  | and piping associated what   | th the tank, plus overfills of the UST   |
|    | from an underground tank, a release from underground during filling.)  Type of release: (check all that apply). Answers of a   | and piping associated what<br>anknown will not be accepted.  Overfill of a   | th the tank, plus overfills of the UST   |
|    | trom an underground tank, a release from underground during filling.)  Type of release: (check all that apply): Answers of a UST leak  | anknown will not be acceptional of a Communication  | th the tank, plus overfills of the UST pled.  In UST during filling  |
|    | trom an underground tank, a release from underground tank, a release from underground during filling.)  Type of release: tcheck all that apply). Answers of the Landerground piping leak.  ** UST leak**  ** Underground piping leak**   | anknown will not be acceptional of a Communication  | th the tank, plus overfills of the USI  pted.  In UST during tilling  Hed description required)  |
| 0. | Type of release: tcheck all that apply). Answers of to  ** UST leak  ** Underground piping leak  a) How was the release discovered to hock all that a  Inventory Loss  | anknown will not be acceptant of a Common will of a Common will of a Common with the common window with the common with the common with the common with the co | pted.  In UST during filling  Hed description required)  |
|    | Type of release: (check all that apply). Answers of a Strong strong filling.)  ** UST leak  ** Underground piping leak  ** Underground piping leak  ** Answers of a Strong | anknown will not be acceptant of a Coverfill of a Country of their (detail of a Subsurface)  Subsurface  Significant   | th the tank, plus overfills of the USI  pted.  In UST during filling  Hed description required)  |

| 11.                                       | Is the UST owner or operator the U.S. government? Yes Nox   |
|---|---|
| 12.                                       | Is the UST owner or operator a rail carrier registered pursuant to Section 18c-7201 of the Illinois Vehicle Code?  Yes  |
| 13.                                       | Is the UST located at an airport with over 300,000 operations per year, for years prior to 1991, and over 170,000 operations per year beginning in 1991, located in a city of more than 1,000,000 inhabitants?  |
|   | Yes No x  |
| 14.                                       | Date corrective action work began or scheduled to begin: August 23, 2004  |
| 15.                                       | Date corrective action work completed: September 8, 2004  |
|   | The following certification must be completed by the UST owner/operator:  |
| tank<br>wer<br>proj<br>kno<br>Sec<br>info | Laura Chorle'  (circle the following that apply) the Owner, Operator designated agent of Metropolitan Pier & Exposition Authority leaking underground storage asite, do hereby certify under penalty of law, that this application and the supporting documentation attached hereto be prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel perly gathered and evaluated the information submitted therein. Laffirm that the information is, to the best of my wledge and belief, true, accurate and complete. Such affirmation is made under penalty of perjury as defined in tion 32-2 of the Criminal Code, 720 ILCS 5/32-2. I am aware that there are significant penalties for submitting false formation, including the possibility of fine and imprisonment for knowingly committing violations. The "Eligibility Deductible Determination" decided pursuant to this document is subject to the costs defined in Title 35: Administrative Code (IAC) 731, 732, 742 and Public Act 92-0554. |
| Sign                                      | Saura (Owner, operator or designated agent)   |
| Titl                                      | e: SENIOR DEVELOPMENT MANAGER   |
| Dat                                       | e: Nov. 20, 2008  |
|   | plication must be notarized when the certificate is signed)  Constitution of the certificate is signed  OFFICIAL SEAL ARETHA E GLASPER NOTARY PUBLIC - STATE OF ILLINOIS MY COMMISSION EXPRESION 310  |

Note: Original signatures in ink and seals are required for the certification and notarization. Attach the UST information sheet behind this page. This form may be copied on a photocopier but may not be altered in any way. DO NOT reproduce on a computer; this will be grounds for rejection.

# **UST Information Sheet**

the information below must be provided for each UST at the site. (USTs prevently at the site and USTs that have been removed or abandoned) All spaces must be completed for each tank. Answers of unknown will not be accepted

y on may photocopy this page if more space is needed.

Abandoned In-Place? (2)  $(\mathbf{Z})$ 3  $\mathbf{z}$  $(\mathbf{Z})$  $\hat{z}$  $\langle z \rangle$  $(\mathbf{z})$  $\mathbf{z}$  $\hat{Z}$ 18 1 S.I Legally Circle one under each column. Has UST 2 Release Z Z Had a Z Z Z Z Z Z Z. 3 8 3 3  $\mathbf{E}$ Registration Fees Paid Z (Z) Z Z Z Z Z Z Z Z 3 3 3 3 (2) 3 > 4-16-1998 Date IEMA 4-16-1998 4-16-1998 4-16-1998 4-16-1998 4-16-1998 4-16-1998 4-16-1998 4-16-1998 Notified n.a. IEMA Number 980841 980841 148086 980841 980841 980841 980841 980841 580841 n.a. 8-25-2004 8-23-2004 8-23-2004 8-23-2004 9-24-2004 8-24-2004 8-24-2004 8-25-2004 8-25-2004 8-23-2004 Removed Date Date Out of Service 1970 1970 0.1970 0. 1970 1981 No. 1egistered 1953 1981 1981 2004 2004 Registered 4-9-1986 4-9-1986 4-9-1986 4-9-1986 4-9-1986 4-9-1986 4-9-1986 4-9-1986 4-9-1986 Date Installed 05. 1930 407 ω η ∞ 5527 17 17 ----£361 3.00 1583 166 3 51 OSFALFacility ID #. Product Code 1111

Product Codes - 1937 to another transformers of Standard G - Stan Obesel, A - Aviation facts, K - Kerosene, M - New Motor Oil or U - Used oil; II - Fleating oil; II AZ - Hazardous substance axist gram required); N - Any product not included under another code, (description required)

### **UST Information Sheet**

The information below must be provided for each UST at the site. (USTs presently at the site and USTs that have been removed or abandoned) All spaces must be completed for each tank. Answers of unknown will not be accepted.

You may photocopy this page if more space is needed.

| OSFM Facility ID #:                 |                  |  |   |   |                        | Circle one under each column. |                |  |                           |                |                             |                |   |                          |
|-------------------------------------|------------------|--|---|---|------------------------|-------------------------------|----------------|--|---------------------------|----------------|-----------------------------|----------------|---|--------------------------|
| 11) #                               | Product<br>Code  | Size Date<br>(Gallons) Installe            | Date<br>Installed                           | Date<br>I Registered                      | Date Out of<br>Service | Date<br>Removed               | IEMA<br>Number | Date IEMA<br>Notified  | Registration<br>Fees Paid |                | Has USF<br>Had a<br>Release |                | Is UST<br>Legally<br>Abandoned<br>In-Place? |                          |
|                                     |                  | 2.474                                      | c. 1930                                     | Not registered                            | i 1953                 | 8-25-2004                     | n.a.           | n.a.   | Y                         | (N)            | Y                           | (N)            | Y   | N                        |
|                                     | I1               | 5,000                                      | 11. 11.                                     | Not registered                            | 1976                   | 8-30-2004                     | n.a.           | n.a.   | Y                         | $(\mathbf{N})$ | Y                           | $(\mathbf{N})$ | Y   | $(\widehat{\mathbf{N}})$ |
|                                     |                  |  |   |   |                        |                               |                | and the same of th | Y                         | N              | Y                           | N              | Y   | N                        |
|                                     |                  |  |   |   |                        |                               |                |  | Y                         | N              | Y                           | N              | Y   | N                        |
|                                     |                  | 700 to 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 | Management, as programmed the latter to the | **************************************    |                        |                               |                |  | Y                         | N              | Y                           | N              | Y   | N                        |
|                                     |                  | Area a r                                   |   | ——————————————————————————————————————    |                        |                               | -              |  | Y                         | N              | <b>Y</b> .                  | N              | Y   | N                        |
|                                     |                  | * =  |   |   |                        |                               |                |  | Y                         | N              | Y                           | N              | Y   | N                        |
| and contrast of the first contrast. |                  |  |   |   |                        |                               |                |  | Y                         | N              | Y                           | N              | Y   | N                        |
|                                     |                  | and a second of the second                 | ·   | T   |                        |                               |                |  | Y                         | N              | Y                           | N              | Y   | N                        |
|                                     | ·                |  |   |   |                        |                               |                |  | Y                         | N              | Y                           | N              | Y   | N                        |
| Substance                           | alescription rec |  | product not i                               | - Gas, D - Diesel, A<br>ncluded under and |                        |                               |                | tor Oil or U Us  | ed oil:                   | H - Heati      | ng oil:                     | HAZ -          | Hazardo                                     | ous                      |





## Illinois Environmental Protection Agency

1021 NORTH GRAND AVENUE EAST, P.O. BOX 19276, SPRINGFIELD, ILLINOIS 62794-9276 - (217) 782-2829 JAMES R. THOMPSON CENTER, 100 WEST RANDOLPH, SUITE 11-300, CHICAGO, IL 60601 - (312) 814-6026

ROD R. BLAGOJEVICH, GOVERNOR

DOUGLAS P. SCOTT, DIRECTOR

217/782-6762

CERTIFIED MAIL # 7007 2560 0003 2086 4057

OCT 3 0 2008

Metropolitan Pier and Exposition Authority Tim McHugh 301 E. Cermak Chicago, Illinois 60616

Re: LPC #0316335065 -- Cook County

Chicago / Brinks, Inc. 234 E. 24<sup>th</sup> Street Leaking UST Incident No. 980841 Claim No. 53410

Leaking UST Fiscal File

Dear Mr. McHugh:

The Illinois Environmental Protection Agency (Illinois EPA) has completed the review of your application for payment from the Underground Storage Tank (UST) Fund for the above-referenced Leaking UST incident pursuant to Section 57.8(a) of the Illinois Environmental Protection Act (Act) in effect prior to June 24, 2002, and 35 Illinois Administrative Code 732.Subpart F. This application for payment is dated December 14, 2007 and was received by the Illinois EPA on December 17, 2007. It covers the period from March 1, 2004 to December 9, 2005. The amount requested is \$389,224.57.

As a result of the Illinois EPA's review of the application for payment, a voucher cannot be prepared for submission to the Comptroller's Office for payment. Subsequent applications for payment that have been or are submitted will be processed based upon the date of receipt by the Illinois EPA. This constitutes the Illinois EPA's final action with regard to the above application for payment.

Following are costs that are not approved for payment and the reasons the costs are not approved:

#### Page 2

- 1. \$389,224.57, deduction for costs associated with any corrective action activities, services, or materials that were not accompanied by a copy of the eligibility and deductibility decision(s) made for the above-referenced occurrence(s) for accessing the Fund pursuant to Section 57.8 of the Act and 35 Ill. Adm. Code 732.110(a), 732.601(b)(3), and 732.606(s).
  - Metropolitan Pier and Exposition Authority has submitted this request for reimbursement however, they are not the owner or operator of the USTs (35 Ill. Adm. Code 732.103) nor do they have an eligibility and deductibility decision.
- 2. In addition, \$385.00 of the above amount was withheld from your payment. Pursuant to Section 57.8(a)(1) of the Act, in no event shall payment from the UST Fund be made for an amount greater than the amount approved in the budget. The line-item amount for Investigation Costs was reduced to that approved in the budget.
- 3. In addition, \$237,426.99 of the above amount for costs that require an apportionment of costs pursuant to 35 Ill. Adm. Code 732.608. Pursuant to Section 57.8(m) of the Act, the Illinois EPA may apportion payment of costs for plans submitted under Section 57.7of the Act if:
  - a. The owner or operator was deemed eligible to access the Fund for payment of corrective action costs for some, but not all, of the underground storage tanks at the site; and
  - b. The owner or operator failed to justify all costs attributable to each underground storage tank at the site.

This is your notification that payment of costs is being apportioned based on the total gallons eligible for payment from the UST Fund.

An underground storage tank system owner or operator may appeal this decision to the Illinois Pollution Control Board. Appeal rights are attached.

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If you have any questions or require further assistance, please contact Brian Bauer of my staff at 217/782-3335.

Sincerely,

Hernando A. Albarracin, Manager

Leaking Underground Storage Tank Section

Division of Remediation Management

Bureau of Land

HAA:BB

c: URS Corporation - Patricia Bryan Leaking UST Claims Unit Page 4

#### Appeal Rights

An underground storage tank owner or operator may appeal this final decision to the Illinois Pollution Control Board pursuant to Sections 40 and 57.8(i) of the Act by filing a petition for a hearing within 35 days after the date of issuance of the final decision. However, the 35-day period may be extended for a period of time not to exceed 90 days by written notice from the owner or operator and the Illinois EPA within the initial 35-day appeal period. If the owner or operator wishes to receive a 90-day extension, a written request that includes a statement of the date the final decision was received, along with a copy of this decision, must be sent to the Illinois EPA as soon as possible.

For information regarding the filing of an appeal, please contact:

Dorothy Gunn, Clerk Illinois Pollution Control Board State of Illinois Center 100 West Randolph, Suite 11-500 Chicago, IL 60601 312/814-3620

For information regarding the filing of an extension, please contact:

Illinois Environmental Protection Agency Division of Legal Counsel 1021 North Grand Avenue East Post Office Box 19276 Springfield, IL 62794-9276 217/782-5544

# **URS**

ATTACHMENT 4
Application for Payment